

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources **JUN 25 2018**

Form C-141
Revised April 3, 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
conformance with 19.15.29 NMAC.

DISTRICT II-ARTESIA O.G.D.

Release Notification and Corrective Action

NAB1817454837

OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company <u>Devon Energy Production Company</u> 6137		Contact <u>Wesley Ryan, Production Foreman</u>	
Address <u>6488 Seven Rivers Hwy Artesia, NM 88210</u>		Telephone No. <u>575-748-3371</u>	
Facility Name <u>Snapping 2 State 7H</u>		Facility Type <u>Oil</u>	
Surface Owner State		Mineral Owner State	API No. <u>30-015-39163</u>

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	2	26S	31E					Eddy

Latitude 32.066033 Longitude 103.748488 NAD83

NATURE OF RELEASE

Type of Release Oil	Volume of Release 28bbls oil	Volume Recovered 28bbls oil
Source of Release Hole in oil tank	Date and Hour of Occurrence June 11, 2018 @ 11:00 AM MST	Date and Hour of Discovery June 11, 2018 @ 11:00 AM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD-Mike Bratcher & Crystal Weaver NMSLO-Ryan Mann	
By Whom? Mike Shoemaker, EHS Professional	Date and Hour June 12, 2018 @ 8:07 AM MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*

Oil tank developed a hole in the bottom and released oil into the lined SPCC containment ring. A vacuum truck was dispatched to recover fluids from the lined containment.

Describe Area Affected and Cleanup Action Taken.*

Approximately 28 bbls of oil was released into the lined SPCC containment ring. A vacuum truck was dispatched and recovered approximately 28 bbls of oil from lined containment. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Dana DeLaRosa</u>		OIL CONSERVATION DIVISION	
Printed Name: <u>Dana DeLaRosa</u>		Approved by Environmental Specialist Signed By <u>[Signature]</u>	
Title: <u>Field Admin Support</u>		Approval Date: <u>6/26/18</u>	Expiration Date: <u>N/A</u>
E-mail Address: <u>Dana.Delarosa@dvn.com</u>		Conditions of Approval: <u>FINAL</u>	
Date: _____ Phone: <u>575.746.5594</u>		Attached <u>AR 4830</u>	

* Attach Additional Sheets If Necessary