

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

30-015-45063

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

| | | |
|---|--|---|
| PERMIT NUMBER 824087 | DATE PERMIT ISSUED OR AMENDED Mar 16, 2017 | DISTRICT * 08 |
| API NUMBER 42-109-33086 | FORM W-1 RECEIVED Mar 06, 2017 | COUNTY CULBERSON |
| TYPE OF OPERATION NEW DRILL | WELLBORE PROFILE(S) Horizontal | ACRES 223.16 |
| OPERATOR CIMAREX ENERGY CO. ATTN GENE HOLLOWAY 202 S CHEYENNE AVE STE 1000 TULSA, OK 74103-0000 | | 153438 NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (432) 684-5581 |
| LEASE NAME MEDWICK 32 FEDERAL COM | | WELL NUMBER 6H |
| LOCATION 21.5 miles NW direction from ORLA | | TOTAL DEPTH 10450 |
| Section, Block and/or Survey SECTION ◀ 1 BLOCK ◀ 60 ABSTRACT ◀ 2795 SURVEY ◀ T&P RR CO | | |
| DISTANCE TO SURVEY LINES 441 ft. NORTH 405 ft. EAST | | DISTANCE TO NEAREST LEASE LINE 1 ft. |
| DISTANCE TO LEASE LINES 441 ft. NORTH 405 ft. EAST | | DISTANCE TO NEAREST WELL ON LEASE See FIELD(s) Below |
| FIELD(s) and LIMITATIONS: <p align="center">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</p> | | |
| FIELD NAME LEASE NAME | ACRES NEAREST LEASE | DEPTH NEAREST WE |
| WELL # NEAREST WE | | |
| DIST | | |
| <p>This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.</p> <p>This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in.</p> | | |

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
SWR #13 Formation Data**

CULBERSON (109) County

| Formation | Shallow Top | Deep Top | Remarks | Geological Order | Effective Date |
|---------------|-------------|----------|---------|------------------|----------------|
| RUSTLER | 450 | 450 | | 1 | 12/17/2013 |
| FORD-DELAWARE | 2,500 | 2,500 | | 2 | 12/17/2013 |
| DELAWARE | 2,600 | 3,400 | | 3 | 12/17/2013 |
| CHERRY CANYON | 3,600 | 5,400 | | 4 | 12/17/2013 |
| BONE SPRINGS | 6,150 | 6,150 | | 5 | 12/17/2013 |
| MISSISSIPPIAN | 8,900 | 8,900 | | 6 | 12/17/2013 |
| WOLFCAMP | 7,900 | 9,100 | | 7 | 12/17/2013 |
| ATOKA | 11,600 | 11,600 | | 8 | 12/17/2013 |
| MORROW | 11,800 | 11,800 | | 9 | 12/17/2013 |
| STRAWN | 5,750 | 12,800 | | 10 | 12/17/2013 |
| SILURIAN | 15,400 | 15,400 | | 11 | 12/17/2013 |

The above list may not be all inclusive, and may also include formations that do not intersect all wellbores. Formation "TOP" information listed reflects an estimated range based on geologic variances across the county. To clarify, the "Deep Top" is not the bottom of the formation; it is the deepest depth at which the "TOP" of the formation has been or might be encountered. This is a dynamic list subject to updates and revisions. It is the operator's responsibility to make sure that at the time of spudding the well the most current list is being referenced. Refer to the RRC website at the following address for the most recent information.
<http://www.rrc.texas.gov/oil-gas/compliance-enforcement/rule-13-geologic-formation-info>

**ONLINE SYSTEM****Oil & Gas Data Query**

Query Menu Help

Form W-1[Return](#)

To Print Directional or Horizontal Wellbore Information use (View W-1D or W-1H) links.

Status #: 824087 - 99**Operator:** 153438 - CIMAREX ENERGY CO.**Lease Name:** MEDWICK 32 FEDERAL COM**Filing Purpose:** New Drill**API #:** 109-33086**Issued:** 03/16/2017, **Filed:** Online**Well #:** 6H, **District:** 08, **County:** CULBERSON**Wellbore Profiles:**
Horizontal

The SHL of this well will be located in Texas. There will be no perforated zones and no acreage will be allocated to this well in Texas. The well will be perforated and completed in New Mexico. (03/03/2017 11:05:17 AM)

Status: Approved[View Current W-1](#)[View Current W-1H](#)[View Current Permit](#)[View SWR 13 Formations](#)**General / Location Information****Basic Information:**

| Filing Purpose | Wellbore Profiles | Lease Name | Well # | SWR | Total Depth | Horizontal Wellbore | Stacked Lateral Parent Well DP # |
|----------------|-------------------|------------------------|--------|--------|-------------|---------------------|----------------------------------|
| New Drill | Horizontal | MEDWICK 32 FEDERAL COM | 6H | SWR 36 | 10450 | | |

Surface Location Information:

| API # | Distance from Nearest Town | Direction from Nearest Town | Nearest Town | Surface Location Type |
|-----------|----------------------------|-----------------------------|--------------|-----------------------|
| 109-33086 | 21.5 miles | NW | Orla | Land |

GPS Coordinates - Datum: NAD 27**Latitude Degrees:** 31 **Latitude Minutes:** 59 **Latitude Seconds:** 55.32**Longitude Degrees:** -104 **Longitude Minutes:** 12 **Longitude Seconds:** 49.37**Survey/Legal Location Information:**

| Section | Block | Survey | Abstract # | County |
|---------|-------|-----------|------------|-----------|
| 1 | 60 | T&P RR CO | 2795 | CULBERSON |

| Township | League | Labor | Porcion | Share | Tract | Lot |
|----------|--------|-------|---------|-------|-------|-----|
| 1 | | | | | | |

Perpendicular surface location from two nearest designated lines:

| Perpendiculars | Distance | Direction | Distance | Direction |
|-----------------------|------------|-----------|------------|-----------|
| Survey Perpendiculars | 441.0 feet | NORTH | 405.0 feet | EAST |

Permit Restrictions:

| Code | Description |
|------|---|
| 29 | This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in. |

Fields

| District | Field Name | Field # | Completion Depth | Lease Name | Well # | Well Type | Acres | Distance to nearest well | Distance to nearest Lease Line | SWR | Off-lease Surface Location | Off-lease Penetration Point | Pooled/Unitized |
|----------|-----------------------|----------|------------------|------------------------|--------|-----------------|--------|--------------------------|--------------------------------|--------|----------------------------|-----------------------------|-----------------|
| 08 | WILDCAT Primary Field | 00018001 | 10450 | MEDWICK 32 FEDERAL COM | 6H | Oil or Gas Well | 223.16 | 0.0 feet | 1.0 feet | SWR 36 | Y | N | N |

| Perpendiculars | Distance | Direction | Distance | Direction |
|----------------------|------------|-----------|------------|-----------|
| Surface Survey Lines | 441.0 feet | NORTH | 405.0 feet | EAST |

| Section: 1 | | Block: 60 | | Survey: T&P RR CO | |
|-------------------------|-------------------|--------------------------|-----------|------------------------------|-------------------------------|
| Abstract #: 2795 | | County: CULBERSON | | | |
| Name | Profile | Distance | Direction | Distance | Direction |
| TH1 | Terminus Point | Lease | 1.0 feet | from the NORTH line and | 344.0 feet from the EAST line |
| | | Survey | 1.0 feet | from the NORTH line and | 344.0 feet from the EAST line |
| | Penetration Point | Lease | 1.0 feet | from the NORTH line and | 344.0 feet from the EAST line |

Field Restrictions:

| Code | Description |
|------|---|
| 02 | This is a hydrogen sulfide field. This well shall be drilled in accordance with SWR 36. |

Comments

| Remark | Date Entered | Entered By |
|--------|--------------|------------|
| | | |

The SHL of this well will be located in Texas. There will be no perforated zones and no acreage will be allocated to this well in Texas. The well will be perforated and completed in New Mexico.

03/03/2017 11:05:17 AM FILER

Attachments

| Attachment Type | File Path | Associated Fields and/or Plats |
|---------------------------|--|--------------------------------|
| PLAT #1 (Paper Size: LTR) | Plat - TX - Medwick 32 Fed Com #6H.tif | WILDCAT |
| P-16 | P-16 - Medwick 32 Fed Com #6H.tif | |
| As Submitted W-1 | AsSubmittedW1-3-6-2017.pdf | |
| As Approved W-1 | AsApprovedW1-3-16-2017.pdf | |
| As Approved Permit | AsApprovedPermit-3-16-2017.pdf | |

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Railroad Commission of Texas

PERMIT TO DRILL, RE-COMplete, OR RE-ENTER ON REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

CONDITIONS AND INSTRUCTIONS

Permit Invalidation. It is the operator's responsibility to make sure that the permitted location complies with Commission density and spacing rules in effect on the spud date. The permit becomes invalid automatically if, because of a field rule change or the drilling of another well, the stated location is not in compliance with Commission field rules on the spud date. If this occurs, application for an exception to Statewide Rules 37 and 38 must be made and a special permit granted prior to spudding. Failure to do so may result in an allowable not being assigned and/or enforcement procedures being initiated.

Notice Requirements. Per H.B 630, signed May 8, 2007, the operator is required to provide notice to the surface owner no later than the 15th business day after the Commission issues a permit to drill. Please refer to subchapter Q Sec. 91.751-91.755 of the Texas Natural Resources Code for applicability.

Permit expiration. This permit expires two (2) years from the date of issuance shown on the original permit. The permit period will not be extended.

Drilling Permit Number. The drilling permit number shown on the permit MUST be given as a reference with any notification to the district (see below), correspondence, or application concerning this permit.

Rule 37 Exception Permits. This Statewide Rule 37 exception permit is granted under either provision Rule 37 (h)(2)(A) or 37(h)(2)(B). Be advised that a permit granted under Rule 37(h)(2)(A), notice of application, is subject to the General Rules of Practice and Procedures and if a protest is received under Section 1.3, "Filing of Documents," and/or Section 1.4, "Computation of Time," the permit may be deemed invalid.

Before Drilling

Fresh Water Sand Protection. The operator must set and cement sufficient surface casing to protect all usable-quality water, as defined by the Railroad Commission of Texas (RRC) Groundwater Advisory Unit (GWAU). Before drilling a well, the operator must obtain a letter from the Railroad Commission of Texas stating the depth to which water needs protection, Write: Railroad Commission of Texas, Groundwater Advisory Unit (GWAU), P.O. Box 12967, Austin, TX 78711-3087. File a copy of the letter with the appropriate district office.

Accessing the Well Site. If an OPERATOR, well equipment TRANSPORTER or WELL service provider must access the well site from a roadway on the state highway system (Interstate, U.S. Highway, State Highway, Farm-to-Market Road, Ranch-to-Market Road, etc.), an access permit is required from TxDOT. Permit applications are submitted to the respective TxDOT Area Office serving the county where the well is located.

Water Transport to Well Site. If an operator intends to transport water to the well site through a temporary pipeline laid above ground on the state's right-of-way, an additional TxDOT permit is required. Permit applications are submitted to the respective TxDOT Area Office serving the county where the well is located.

*NOTIFICATION

The operator is **REQUIRED** to notify the district office when setting surface casing, intermediate casing, and production casing, or when plugging a dry hole. The district office **MUST** also be notified if the operator intends to re-enter a plugged well or re-complete a well into a different regulatory field. Time requirements are given below. The drilling permit number **MUST** be given with such notifications.

During Drilling

Permit at Drilling Site. A copy of the Form W-1 Drilling Permit Application, the location plat, a copy of Statewide Rule 13 alternate surface casing setting depth approval from the district office, if applicable, and this drilling permit must be kept at the permitted well site throughout drilling operations.

***Notification of Setting Casing.** The operator **MUST** call in notification to the appropriate district office (phone number shown on permit) a minimum of eight (8) hours prior to the setting of surface casing, intermediate casing, AND production casing. The individual giving notification **MUST** be able to advise the district office of the drilling permit number.

***Notification of Re-completion/Re-entry.** The operator MUST call in notification to the appropriate district office (phone number shown on permit) a minimum of eight (8) hours prior to the initiation of drilling or re-completion operations. The individual giving notification MUST be able to advise the district office of the drilling permit number.

Completion and Plugging Reports

Hydraulic Fracture Stimulation using Diesel Fuel: Most operators in Texas do not use diesel fuel in hydraulic fracturing fluids. Section 322 of the Energy Policy Act of 2005 amended the Underground Injection Control (UIC) portion of the federal Safe Drinking Water Act (42 USC 300h(d)) to define "underground Injection" to *EXCLUDE* " ...the underground injection of fluids or propping agents (*other than diesel fuels*) pursuant to hydraulic fracturing operations related to oil, gas, or geothermal production activities." (italic and underlining added.) Therefore, hydraulic fracturing may be subject to regulation under the federal UIC regulations if diesel fuel is injected or used as a propping agent. EPA defined "diesel fuel" using the following five (5) Chemical Abstract Service numbers: 68334-30-5 Primary Name: Fuels, diesel; 68476-34-6 Primary Name: Fuels, diesel, No. 2; 68476-30-2 Primary Name: Fuel oil No. 2; 68476-31-3 Primary Name: Fuel oil, No. 4; and 8008-20-6 Primary Name: Kerosene. As a result, an injection well permit would be required before performing hydraulic fracture stimulation using diesel fuel as defined by EPA on any well in Texas. Hydraulic fracture stimulation using diesel fuel as defined by EPA on a well in Texas without an injection well permit could result in enforcement action.

Producing Well. Statewide Rule 16 states that the operator of a well shall file with the Commission the appropriate completion report within thirty (30) days after completion of the well or within ninety (90) days after the date on which the drilling operation is completed, whichever is earlier. Completion of the well in a field authorized by this permit voids the permit for all other fields included in the permit unless the operator indicates on the initial completion report that the well is to be a dual or multiple completion and promptly submits an application for multiple completion. All zones are required to be completed before the expiration date on the existing permit. Statewide Rule 40(d) requires that upon successful completion of a well in the same reservoir as any other well previously assigned the same acreage, proration plats and P-15s (if required) must be submitted with no double assignment of acreage.

Dry or Noncommercial Hole. Statewide Rule 14(b)(2) prohibits suspension of operations on each dry or non-commercial well without plugging unless the hole is cased and the casing is cemented in compliance with Commission rules. If properly cased, Statewide Rule 14(b)(2) requires that plugging operations must begin within a period of one (1) year after drilling or operations have ceased. Plugging operations must proceed with due diligence until completed. An extension to the one-year plugging requirement may be granted under the provisions stated in Statewide Rule 14(b)(2).

Intention to Plug. The operator must file a Form W-3A (Notice of Intention to Plug and Abandon) with the district office at least five (5) days prior to beginning plugging operations. If, however, a drilling rig is already at work on location and ready to begin plugging operations, the district director or the director's delegate may waive this requirement upon request, and verbally approve the proposed plugging procedures.

***Notification of Plugging a Dry Hole.** The operator MUST call in notification to the appropriate district office (phone number shown on permit) a minimum of four (4) hours prior to beginning plugging operations. The individual giving the notification MUST be able to advise the district office of the drilling permit number and all water protection depths for that location as stated in the Texas Commission on Environmental Quality letter.

DIRECT INQUIRIES TO: DRILLING PERMIT SECTION, OIL AND GAS DIVISION

PHONE
(512) 463-6751

MAIL:
PO Box 12967
Austin, Texas, 78711-2967

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

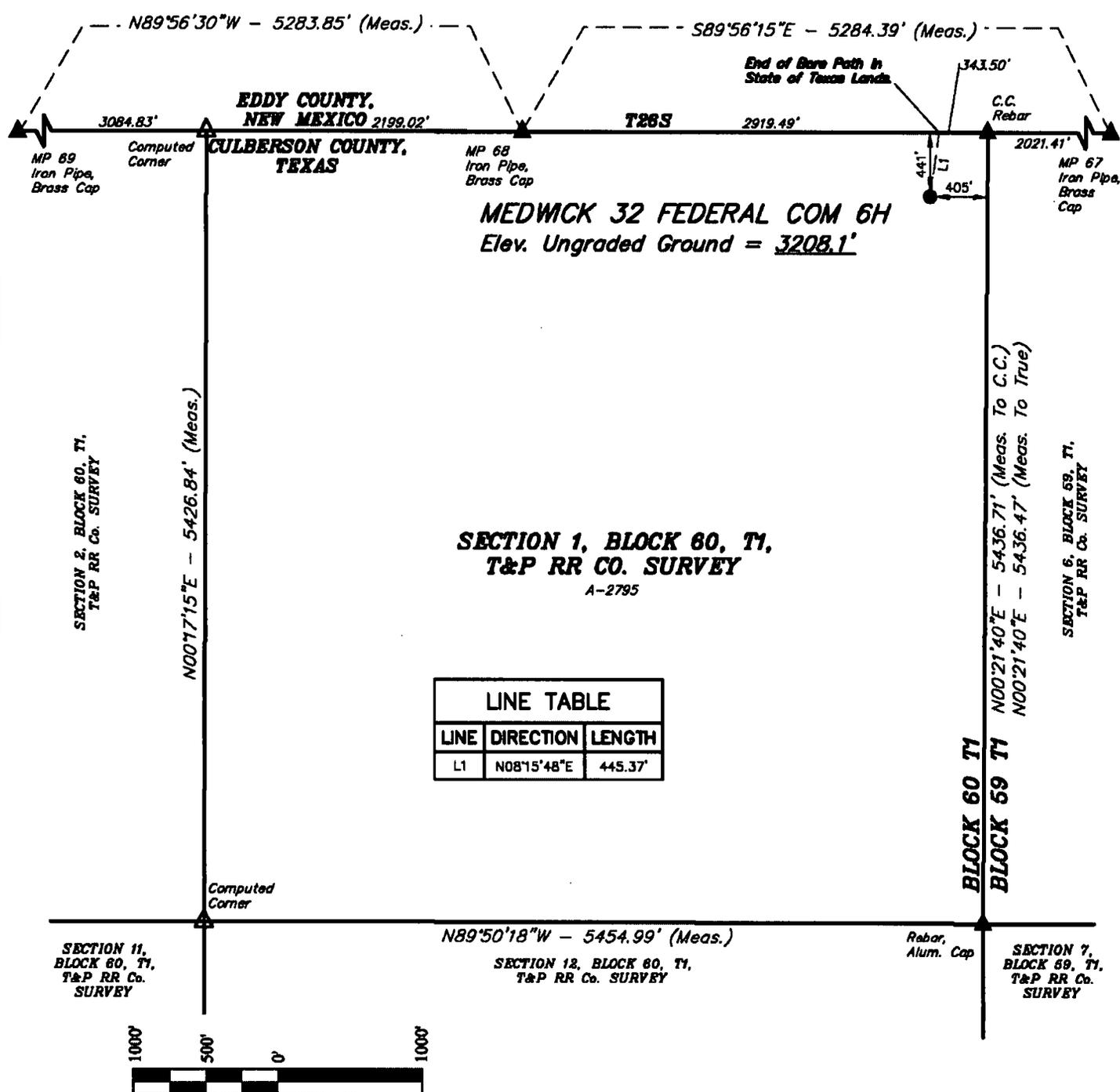
| | | |
|--|--|---|
| PERMIT NUMBER 824087 | DATE PERMIT ISSUED OR AMENDED Mar 16, 2017 | DISTRICT * 08 |
| API NUMBER 42-109-33086 | FORM W-1 RECEIVED Mar 06, 2017 | COUNTY CULBERSON |
| TYPE OF OPERATION NEW DRILL | WELLBORE PROFILE(S) Horizontal | ACRES 223.16 |
| OPERATOR CIMAREX ENERGY CO. ATTN GENE HOLLOWAY 202 S CHEYENNE AVE STE 1000 TULSA, OK 74103-0000 | | 153438 NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (432) 684-5581 |
| LEASE NAME MEDWICK 32 FEDERAL COM | WELL NUMBER 6H | |
| LOCATION 21.5 miles NW direction from ORLA | TOTAL DEPTH 10450 | |
| Section, Block and/or Survey SECTION ◀ 1 BLOCK ◀ 60 ABSTRACT ◀ 2795 SURVEY ◀ T&P RR CO | | |
| DISTANCE TO SURVEY LINES 441 ft. NORTH 405 ft. EAST | | DISTANCE TO NEAREST LEASE LINE 1 ft. |
| DISTANCE TO LEASE LINES 441 ft. NORTH 405 ft. EAST | | DISTANCE TO NEAREST WELL ON LEASE See FIELD(s) Below |
| FIELD(s) and LIMITATIONS: * SEE FIELD DISTRICT FOR REPORTING PURPOSES * | | |
| FIELD NAME LEASE NAME | ACRES NEAREST LEASE | DEPTH NEAREST WE |
| ----- WILDCAT MEDWICK 32 FEDERAL COM | 223.16 1 | 10,450 0 |
| ----- WELLBORE PROFILE(s) FOR FIELD: Horizontal ----- | | |
| RESTRICTIONS: This is a hydrogen sulfide field. Hydrogen Sulfide Fields with perforations must be isolated and tested per State Wide Rule 36 and a Form H-9 filed with the district office. Fields with SWR 10 authority to downhole commingle must be isolated and tested individually prior to commingling production. | | |
| Lateral: TH1 Penetration Point Location Lease Lines: 1.0 F NORTH L 344.0 F EAST L Terminus Location Lease Lines: 1.0 F NORTH L 344.0 F EAST L Survey Lines: 1.0 F NORTH L 344.0 F EAST L | | |
| THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS | | |

NAD 27 (SURFACE LOCATION)
 LATITUDE = 31°59'35.32" (31.998700)
 LONGITUDE = 104°12'49.37" (104.213714)
 STATE PLANE NAD 27 (CENTRAL)
 N: 869154.80 E: 797180.30

SURVBY,
 A-2795

NAD 27 (POINT ON STATE LINE)
 LATITUDE = 31°59'59.68" (31.999911)
 LONGITUDE = 104°12'48.63" (104.213508)
 STATE PLANE NAD 27 (CENTRAL)
 N: 869593.00 E: 797259.56

SURVBY,
 A-2795



| LINE TABLE | | |
|------------|-------------|---------|
| LINE | DIRECTION | LENGTH |
| L1 | N08°15'48"E | 445.37' |

DRIVING DIRECTIONS

BEGINNING AT THE JUNCTION OF PECOS HIGHWAY AND WHITES CITY ROAD (LOCATED IN THE NW 1/4 OF SECTION 11, T28S, R28E, N.M.P.M.), PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 4.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 4.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE MEDWICK 32 FEDERAL COM 1H, 2H & 3H TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 1033' TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 127' TO THE PROPOSED LOCATION.

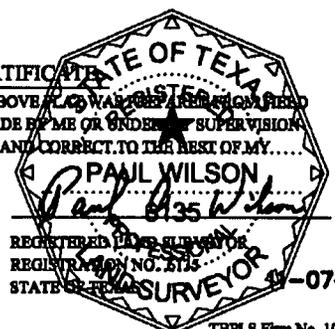
TOTAL DISTANCE FROM THE JUNCTION OF PECOS HIGHWAY AND WHITES CITY ROAD (LOCATED IN THE NW 1/4 SECTION 11, T28S, R28E, N.M.P.M.) TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 13.4 MILES.

GEODESIC DISTANCE

SURFACE LOCATION IS APPROXIMATELY 17.7 MILES SOUTHWEST OF MALAGA, NEW MEXICO.

NOTES:
 Distances referenced on plat to section lines and lease lines are perpendicular.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM RECORDED NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
 REGISTRATION NO. 2115
 STATE OF TEXAS
 4-07-16

TBPLS Firm No. 10193884



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

P-16 Data Sheet
(Optional)

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Acreege Designation

SECTION I. OPERATOR INFORMATION

Operator Name: Cimarex Energy Co. Operator P-5 No.: 153438
Operator Address: 202 S. Cheyenne Ave., Suite 1000 Tulsa, OK 74103

SECTION II. WELL INFORMATION

District No.: 08 County: Cullbertson
Well No.: 6H API No.:
Total Lease Acres: 223.13 Drilling Permit No.:
Lease Name: Medwick 32 Federal Com Lease No.:
Field Name: Wildcat Field No.: 00018001
Purpose of Filing:
[] Drilling Permit Application (Form W-1)
[] Completion Report (Form G-1/W-2)

Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

SECTION III. LISTING OF ALL WELLS IN THE APPLIED-FOR FIELD ON THE SAME ACREAGE AS THE LEASE, POOLED UNIT, OR UNITIZED TRACT DESIGNATED IN SECTION II ABOVE BY FILER

Table with 8 columns: RRC ID No. or Lease No., Well No., H-Horizontal D-Directional V-Vertical, Lease Name, API No., Acres Assigned, SWR 38 Except. (Y/N), Operator Name and Operator No. (if different from filing operator). Row 1: 6H, H, Medwick 32 Federal Com, 0, N.

Summary table with 4 columns: Total Well Count, Acreage, and Remaining Acreage. Rows for Horizontal, Vertical, and Total.

SECTION IV. REMARKS / PURPOSE OF FILING (see instructions)

New Drill. The SHL of this well will be located in Texas. There will be no perforated zones and no acreage will be allocated to this well in Texas. The well will be perforated and completed in New Mexico.

Attach Additional Pages As Needed. [] No additional pages [x] Additional Pages: 1 (No. of additional pages)

CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that this report was prepared by me or under my supervision or direction, that I am authorized to make this report, and that the information contained in this report is true, correct, and complete to the best of my knowledge.

Signature: Sheli Armstrong

Sheli Armstrong, Regulatory Analyst

202 S. Cheyenne Ave., Suite 1000

Name and title (type or print)
Tulsa, OK 74103
City, State, Zip Code

Email (Include email address only if you affirmatively consent to its public release)

918-585-1100

3/3/17

Address

Tel: Area Code Number Date: mo. day yr.