m 3160-5 ne 2015)		UNITED STATES EPARTMENT OF THE INTERIOR		FORM APPROVED OMB NO. 1004-0137	
SUND			Field Official N	Expires: January 31, 2018 Expires: January 31, 2018	
Do not use abandoned	e this form for proposals to well. Use form 3160-3 (AP	drill or to re-entern	Artesfalf Indian, Allo	tee or Tribe Name	
SUBMIT	IN TRIPLICATE - Other ins	tructions on page 2	7. If Unit or CA/	Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. LAGUNA GRANDE UNIT 7H	
2. Name of Operator Contact: PATRICIA HOLLAND CIMAREX ENERGY COMPANY OF CE-Mail: pholland@cimarex.com			9. API Well No. 30-015-427	39-00-X1	
a. Address 202 S CHEYENNE AVE S TULSA, OK 74103.4346	UITE 1000	3b. Phone No. (include area code) Ph: 918-560-7081		ol or Exploratory Area	
Location of Well (Footage, Se	c., T., R., M., or Survey Description	n)	11. County or Pa	rish, State U	
Sec 29 T23S R29E NWN 32.165776 N Lat, 104.001			EDDY COU	NTY, NM	
12. CHECK THI	E APPROPRIATE BOX(ES)) TO INDICATE NATURE O	F NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent	Acidize	🗖 Deepen	Production (Start/Resum	e) 🔲 Water Shut-Off	
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	🗖 Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notic	e 🔲 Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operation	
	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the	e work will be performed or provid olved operations. If the operation r al Abandonment Notices must be f	, give subsurface locations and measure the Bond No. on file with BLM/BI/ esults in a multiple completion or rec iled only after all requirements, include GC 6-2 Accepted for record	A. Required subsequent reports mi ompletion in a new interval, a For- ding reclamation, have been compl	n 3160-4 must be filed once	
1/11/2018 Spud Well		Accepted for record	i - NMOCD		
1/12/2018 TD 12 1/4" Sur 1/13/2018 Ran 9 5/8? 36#	face Hole @ 2863?		NN	I OIL CONSERVAT	
Mix & Pump Lead Cmt: 11	80 Sxs Econo Cem 13.7 pp	g, 1.672 yld. Tail Cmt: 275 sx	s HalCem, 14.8 ppg,	ARTESIA DISTRICT	
1/14/2018 Test csg to 150 1/22/2018 TD 8 3/4" Hole	to surface. WOC 16.25 + HF 0 psi for 30 Min. Good Test @ 10135?	(S		JUN 27 2018	
1/23/2018 Ran 7? 26# N- 1/24/2018 Mix and Pump 14.5 ppg, 1.23 sxs. Circ 2 1/25/2018 Test Csg to 25	Lead Cmt: 630 sxs NeoCem 200 sxs of cmt to surface. W	i, 10.5 ppg, 3.50 yld. Tail Cmt OC 14+ HRS	: 260 sxs VersaCem H,	RECEIVED	
4. I hereby certify that the forego	ing is true and correct.		ul la formation Durate		
	Electronic Submission For CIMAREX EN	#411017 verified by the BLM We ERGY COMPANY OF CO, sent	to the Carlsbad		
Nome (Drived Turned) DATE	-	cessing by PRISCILLA PÉREZ o Title REGU			
Name (Printed/Typed) PATR		KEGU	LATORY ANALYST		
Signature (Electr	onic Submission)	Date 04/10/2	2018	······································	
	THIS SPACE F	OR FEDERAL OR STATE	OFFICE USE	:	
Approved By ACCEF	PTED		ON SHEPARD EUM ENGINEER	Date 06/13/2	
nditions of approval, if any, are at	TED tached. Approval of this notice doo or equitable title to those rights in t	i/ i <u>Title</u> PETROLI		Date 06/13/2	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #411017 that would not fit on the form

32. Additional remarks, continued

1/31/2018 TD 6? Hole @ 14595? Ran 4 1/2", 11.60# HCP-110 Csg @ 14595? 2/1/2018 Mix and Pump Tail Cmt: 365 sxs Versa Cem H, 14.5 ppg, 1.22 yld. No Cmt to Surface. Test Csg to 1500 psi for 30 Min. Good Test. 2/3/2018 Release Rig

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Revisions to Operator-Submitted EC Data for Sundry Notice #411017

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	Operator Submitted	
Sundry Type:	DRG SR	
Lease:	NMNM19848	
Agreement:		
Operator:	CIMAREX ENERGY COMPANY 202 S CHEYENNE AVE STE 1000 TULSA, OK 74103 Ph: 918-560-7081	
Admin Contact:	PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com	
	Ph: 918-560-7081	
Tech Contact:	PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com	
	Ph: 918-560-7081	
Location: State: County:	NM EDDY	
Field/Pool:	WOLFCAMP A	
Well/Facility:	LAGUNA GRANDE UNIT 7H Sec 29 T23S R29E NWNE 180FNL 1650FEL 32.165776 N Lat, 104.001375 W Lon	

BLM Revised (AFMSS)

DRG SR

NMNM19848

CIMAREX ENERGY COMPANY OF CO 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346 Ph: 432.620.1936 Fx: 918.749.8059

PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com

Ph: 918-560-7081

PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com

Ph: 918-560-7081

NM EDDY

UNKNOWN

LAGUNA GRANDE UNIT 7H Sec 29 T23S R29E NWNE 180FNL 1650FEL 32.165776 N Lat, 104.001375 W Lon

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