| Office | | 30 | ate of New Me | xico | Form C-103 |
|---|--|---|--|---|--|
| District 1 - (575) 3 | 93-6161 | Energy, Mi | inerals and Natu | ral Resources | Revised July 18, 2013 |
| 1625 N. French Dr | ., Hobbs, NM 88240 | | | | WELL API NO. |
| District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION | | | | 30-015-43979 | |
| <u>District III - (505) 334-6178</u> 1220 South St. Francis Dr. | | | | 5. Indicate Type of Lease | |
| | d., Aztec, NM 87410 | | anta Fe, NM 87 | | STATE X FEE |
| <u>District IV</u> – (505) 1220 S. St. Francis | | 0.0 | unta 1 C, 14141 07 | 303 | 6. State Oil & Gas Lease No. |
| 87505 | 51, 0 | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | | | 7. Lease Name or Unit Agreement Name Lobo 285 State SWD |
| 1. Type of We | ll: Oil Well | Gas Well 🔲 O | ther &WD | | 8. Well Number ! |
| 2. Name of Or | | G110 W G11 C1 | | | 9. OGRID Number 371643 |
| Solaris Water Midstream, LLC Combate q | | | | | |
| 3. Address of Operator ONLL Volumer Suite 000 Houston TV 77034 | | | | 10. Pool name or Wildcat SWD; Silurian-Ordovican | |
| 9811 Katy Freeway, Suite 900, Houston, TX 77024 | | | | | Swb, Sharian-Oldovican |
| 4. Well Locati | | | | | |
| Unit L | .etterB:33 | | | ine and1320 | feet from theEastline |
| Sectio | n 22 | Township 25 | | | NMPM Eddy County |
| | | 11. Elevation (S | Show whether DR, | RKB, RT, GR, etc.) | V. 14.4 |
| | | 2994 GI | R | | |
| | | Appropriate Bo | | | Report or Other Data SEQUENT REPORT OF: |
| PERFORM RE | MEDIAL WORK |] PLUG AND ABA | ANDON 🗌 | REMEDIAL WOR | K ☐ ALTERING CASING ☐ |
| TEMPORARIL | Y ABANDON [| CHANGE PLAN | NS 🗆 | COMMENCE DRI | LLING OPNS.□ PAND A □ |
| PULL OR ALTI | ER CASING [| MULTIPLE CO | MPL 🗌 | CASING/CEMENT | ΓJOB □ |
| DOWNHOLE (| COMMINGLE [|] | | | |
| CLOSED-LOO | P SYSTEM [|] | | | |
| | | | | | |
| OTHER: | | | | | 5/8" Liner X |
| 13. Describ | | work). SEE RULE | | pertinent details, and | 6/8" Liner X d give pertinent dates, including estimated date npletions: Attach wellbore diagram of |
| 13. Described of start propose 5/12/18 – Drille Cmt with 30 bbl | ing any proposed of ed completion or r d 8-1/2" hole to 12 is 15.5 ppg spacer, | work). SEE RULE ecompletion. 2,763'. Ran 7-5/8", total of 275 sx/58 b | 19.15.7.14 NMAC 39#, P110 EZGO bbls 15.6 ppg, Cl F | pertinent details, and C. For Multiple Cor FJ3 liner. Set from | d give pertinent dates, including estimated date npletions: Attach wellbore diagram of 10,224' to 12,622'. Bumped plug with 1100#. |
| 13. Described of start propose 5/12/18 – Drille Cmt with 30 bbl | ing any proposed of ed completion or r d 8-1/2" hole to 12 is 15.5 ppg spacer, | work). SEE RULE ecompletion. | 19.15.7.14 NMAC 39#, P110 EZGO bbls 15.6 ppg, Cl F | pertinent details, and C. For Multiple Cor FJ3 liner. Set from | d give pertinent dates, including estimated date appletions: Attach wellbore diagram of 10,224' to 12,622'. |
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| 13. Described of start propose 5/12/18 – Drille Cmt with 30 bbl | ing any proposed of ed completion or r d 8-1/2" hole to 12 is 15.5 ppg spacer, | work). SEE RULE ecompletion. 2,763'. Ran 7-5/8", total of 275 sx/58 b | 19.15.7.14 NMAC 39#, P110 EZGO bbls 15.6 ppg, Cl F | pertinent details, and C. For Multiple Cor FJ3 liner. Set from | d give pertinent dates, including estimated date npletions: Attach wellbore diagram of 10,224' to 12,622'. Bumped plug with 1100#. NM OIL CONSERVATION ARTESIA DISTRICT |
| 13. Descrit of start propose 5/12/18 – Drille Cmt with 30 bbl Floats held. Tes | ing any proposed of ed completion or r d 8-1/2" hole to 12 is 15.5 ppg spacer, | work). SEE RULE ecompletion. 2,763'. Ran 7-5/8", total of 275 sx/58 b | 19.15.7.14 NMAC 39#, P110 EZGO bbls 15.6 ppg, Cl F | pertinent details, and C. For Multiple Cor FJ3 liner. Set from I, 1.19 cf/sx yield. | d give pertinent dates, including estimated date npletions: Attach wellbore diagram of 10,224' to 12,622'. Bumped plug with 1100#. NM OIL CONSERVATION ARTESIA DISTRICT JUL 0 5 2018 |
| 13. Descrit of start propose 5/12/18 – Drille Cmt with 30 bbl Floats held. Tes | ing any proposed of completion or red completion or red 8-1/2" hole to 12 is 15.5 ppg spacer, at liner top to 1500 | work). SEE RULE ecompletion. 2,763'. Ran 7-5/8", total of 275 sx/58 b | 19.15.7.14 NMAC 39#, P110 EZGO obls 15.6 ppg, Cl F od Test. | pertinent details, and C. For Multiple Cor FJ3 liner. Set from I, 1.19 cf/sx yield. | d give pertinent dates, including estimated date npletions: Attach wellbore diagram of 10,224' to 12,622'. Bumped plug with 1100#. NM OIL CONSERVATION ARTESIA DISTRICT JUL 0 5 2018 |
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| 13. Descrit of start propose 5/12/18 – Drille Cmt with 30 bbl Floats held. Tes | ing any proposed of completion or red 8-1/2" hole to 12 is 15.5 ppg spacer, at liner top to 1500 | work). SEE RULE ecompletion. 2,763'. Ran 7-5/8", total of 275 sx/58 b | 19.15.7.14 NMAC 39#, P110 EZGO obls 15.6 ppg, Cl F od Test. | pertinent details, and c. For Multiple Cor FJ3 liner. Set from I, 1.19 cf/sx yield. | d give pertinent dates, including estimated date npletions: Attach wellbore diagram of 10,224' to 12,622'. Bumped plug with 1100#. NW OIL CONSERVATION ARTESIA DISTRICT JUL 0 5 2018 RECEIVED |
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| 13. Descrit of start propose 5/12/18 – Drille Cmt with 30 bbl Floats held. Tes Spud Date: I hereby certify SIGNATURE Type or print na | ing any proposed of completion or r d 8-1/2" hole to 12 is 15.5 ppg spacer, at liner top to 1500 cme_Bonnie Atward | work). SEE RULE ecompletion. 2,763'. Ran 7-5/8", total of 275 sx/58 b psi for 30 min. Go | 19.15.7.14 NMAC 39#, P110 EZGO obls 15.6 ppg, Cl F od Test. Rig Release Da complete to the be | pertinent details, and c. For Multiple Cor FJ3 liner. Set from I, 1.19 cf/sx yield. | d give pertinent dates, including estimated date inpletions: Attach wellbore diagram of 10,224' to 12,622'. Bumped plug with 1100#. NM OIL CONSERVATION ARTESIA DISTRICT JUL 0 5 2018 RECEIVED e and belief. DATE_7/5/18 |