

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		² OGRID Number 14744
		³ Reason for Filing Code/ Effective Date NW / 02/14/2018
⁴ API Number 30 - 015-43097	⁵ Pool Name Purple Sage; Wolfcamp (Gas)	⁶ Pool Code 98220
⁷ Property Code 314821	⁸ Property Name Speedwagon 27 W2PA Fee	⁹ Well Number 1H

II. ¹⁰ Surface Location

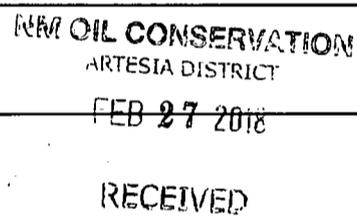
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	34	23S	28E		260	North	480	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	23S	28E		336	North	528	East	Eddy

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
P	Flowing	02/14/18			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	Shell Trading US Co PO Box 4604 Houston, TX 77210-4604	O
282301	Crestwood New Mexico Pipeline 801 Cherry Street Suite 3800 Fort Worth, TX 76102	G
		

IV. Well Completion Data We are asking for an exemption from tubing at this time

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBSD	²⁵ Perforations	²⁶ DHC, MC
08/10/17	02/14/2018	15675' / 10601	15635'	10951' - 15630'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/4"	550'	600		
12 1/4"	9 5/8"	2536'	600		
8 3/4"	7"	10691'	1109		
6 1/4"	4 1/2"	10020' - 15630'	325		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
02/18/18	02/14/18	02/19/18	24 hrs	NA	3600
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
22/64	244	3002	2711	Production	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Jackie Lathan</i>	OIL CONSERVATION DIVISION Approved by: <i>Rusty Hearn</i> Title: <i>Business Ops Spec A</i> Approval Date: <i>2-28-2018</i>
Printed name Jackie Lathan	
Title: Regulatory	
E-mail Address: jlathan@mewbourne.com	
Date: 02/19/18	
Phone: 575-393-5905	

Submit To Appropriate District Office
Two Copies
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Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-43097
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

- COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
- C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Speedwagon 27 W2PA Fee

6. Well Number: 1H

NM OIL CONSERVATION
ARTESIA DISTRICT

7. Type of Completion:

- NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

FEB 27 2018

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
Purple Sage; Wolfcamp (Gas) RECEIVED
98220

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	34	23S	28E		260	North	480	East	Eddy
BH:	A	27	23S	28E		336	North	528	East	Eddy

13. Date Spudded 08/10/17	14. Date T.D. Reached 09/04/17	15. Date Rig Released 09/07/17	16. Date Completed (Ready to Produce) 02/14/18	17. Elevations (DF and RKB, RT, GR, etc.) 3037' GL
18. Total Measured Depth of Well 15675' / 10601		19. Plug Back Measured Depth 15635' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
10951' MD - 15630' MD Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J55	550'	17 1/2"	600 C	Surface
9 3/8"	40# N80	2536'	12 1/4"	600 C	Surface
7"	29# HCP110	10691'	8 3/4"	1109 H	TOC @ 2236'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2" P110	10020'	15630'	325 H	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
NA		

26. Perforation record (interval, size, and number)

10951' - 15630' (1008 holes, 0.39" EHD, 120 deg phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10951' - 15630' MD	Frac w/11,889,041 gals SW, carrying 7,249,080# 100 white mesh sand 4,379,365# 40/70 white sand.

28. PRODUCTION

Date First Production 02/14/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/19/18	Hours Tested 24 hrs	Choke Size 22/64	Prod'n For Test Period 24 hrs	Oil - Bbl 244	Gas - MCF 2711	Water - Bbl. 3002	Gas - Oil Ratio 11110
Flow Tubing Press. NA	Casing Pressure 3600	Calculated 24-Hour Rate	Oil - Bbl. 244	Gas - MCF 2711	Water - Bbl. 3002	Oil Gravity - API - (Corr.) 48.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By
Nick Thompson

AB
2/21/18

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan

Printed

Signature *Jackie Lathan* Name Hobbs Regulatory Title Hobbs Regulatory Date 02/19/18

E-mail Address: jlathan@mewbourne.com

