

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 09 2018

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in DISTRICT II-ARTESIA with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1819449392 OPERATOR Initial Report Final Report

Name of Company: XTO Energy <i>210137</i>	Contact: Kyle Littrell
Address: 3104 E. Greene St., Carlsbad, N.M. 88220	Telephone No: 432-221-7331
Facility Name: JRU DI 1A Tank Battery (API 203H JRU DI 1A)	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No: 30-015-43237
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	21	22S	30E	2033	North	2595	West	Eddy

Latitude 32.379351° Longitude -103.88655° NAD83

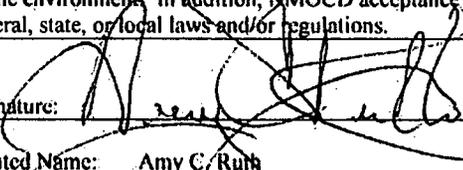
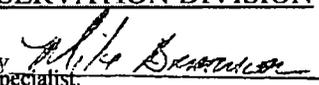
NATURE OF RELEASE

Type of Release	Crude Oil	Volume of Release	135 bbls	Volume Recovered	135 bbls
Source of Release	Tank Overflow	Date and Hour of Occurrence	6/25/2018 time unknown	Date and Hour of Discovery	6/25/2018 6:47 am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher/Crystal Weaver (NMOCD), Shelly Tucker/Jim Amos (BLM)		
By Whom?	Amy Ruth	Date and Hour:	6/25/2018 at 9:03 am by email		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		
If a Watercourse was Impacted, Describe Fully.* N/A					

Describe Cause of Problem and Remedial Action Taken.*
The LACT unit had shut in on bad oil due to a wiring problem. As two tanks filled and overflowed, an alarm was not distributed due to a recent SCADA reconfiguration that had disabled the alarm. A contract flow back employee discovered the overflowing tanks and provided notification. The alarming system is being corrected to ensure notifications will be distributed.

Describe Area Affected and Cleanup Action Taken.*
The release affected the newly constructed lined tank battery containment. No fill material was located inside containment. A XTO SH&E Coordinator who is competent in the operation, maintenance, and inspection of all on-site equipment and facilities visually inspected the containment and verified that there was no visual evidence of a liner breach. All free-standing fluids were recovered from the containment and equipment was power washed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Amy C. Ruth	Signed By  Approved by Environmental Specialist.	
Title: Environmental Coordinator	Approval Date: 7/11/18	Expiration Date: N/A
E-mail Address: Amy.Ruth@xtoenergy.com	Conditions of Approval: FINAL	Attached: 
Date: 7/9/2018 Phone: 575-689-3380		

* Attach Additional Sheets If Necessary