

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON Wells**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached
6. Allottee, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.
NMNM88525X8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
BURCH KEELY-GLORIETA-UPPER YE
GRAYBURG11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS TO FLARE AT THE BURCH KEELY UNIT SATELLITE B BATTERY, SECT 19, T 17S, R30E.

NUMBER OF WELLS TO FLARE: (35)

PLEASE SEE ATTACHED WELL LIST

REQUESTING 90 DAY FLARE FROM 7/02/2018 TO 9/30/2018

BBLs OIL/DAY: 50
MCF/DAY: 675

RECEIVED**FOR RECORDS ONLY**
JUL 06 2018
DISTRICT II-ARTESIA O.C.D.
30-015-3544-1

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425431 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/28/2018 (18PP2127SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 06/26/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD

Title PETROLEUM ENGINEER

Date 06/28/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #425431 that would not fit on the form

5. Lease Serial No., continued

NMLC028784A
NMLC028784C
NMLC028793A

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 403	30-015-35441-00-S1	Sec 19 T17S R30E NENW 250FNL 2130FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 29	30-015-04190-00-S1	Sec 18 T17S R30E SESW 660FSL 1895FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 49	30-015-21265-00-S1	Sec 24 T17S R29E NENE 330FNL 990FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 50	30-015-03078-00-S1	Sec 24 T17S R29E NENE 990FNL 330FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 52	30-015-04201-00-S1	Sec 19 T17S R30E NWNW 990FNL 990FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 53	30-015-22091-00-S1	Sec 19 T17S R30E NWNE 25FNL 2615FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 54	30-015-04199-00-S1	Sec 19 T17S R30E NWNE 660FNL 1980FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 55	30-015-21657-00-S1	Sec 19 T17S R30E NENE 165FNL 1155FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 58	30-015-04192-00-S1	Sec 19 T17S R30E SENE 1345FNL 1295FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 61	30-015-05911-00-S1	Sec 24 T17S R29E SENE 1980FNL 660FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 62	30-015-03081-00-S1	Sec 24 T17S R29E SWNE 2310FNL 1650FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 225	30-015-27645-00-S1	Sec 19 T17S R30E NENE 330FNL 330FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 234	30-015-27652-00-S1	Sec 24 T17S R29E NENE 960FNL 990FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 239	30-015-28018-00-S1	Sec 19 T17S R30E SENW 1390FNL 1650FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 242	30-015-27646-00-S1	Sec 19 T17S R30E SENE 1650FNL 330FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 244	30-015-28089-00-S1	Sec 19 T17S R30E SWNE 1980FNL 1345FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 262	30-015-28333-00-S1	Sec 19 T17S R30E NWSE 2615FSL 1980FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 269	30-015-29510-00-S1	Sec 19 T17S R30E SENE 2515FNL 330FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 321	30-015-32098-00-S1	Sec 24 T17S R29E SENE 1980FNL 323FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 322	30-015-32108-00-S1	Sec 19 T17S R30E NWNW 1290FNL 614FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 327	30-015-32430-00-S1	Sec 24 T17S R29E SENE 1980FNL 1345FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 328	30-015-32425-00-S1	Sec 19 T17S R30E NENE 990FNL 990FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 334	30-015-32702-00-S1	Sec 24 T17S R29E SENE 2485FNL 843FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 335	30-015-32701-00-S1	Sec 24 T17S R29E SWNE 2443FNL 1980FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 355	30-015-32789-00-S1	Sec 18 T17S R30E SESW 660FSL 1980FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 357	30-015-32915-00-S1	Sec 19 T17S R30E NWNE 25FNL 1825FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 358	30-015-32916-00-S1	Sec 19 T17S R30E SENE 1400FNL 1115FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 359	30-015-32969-00-S1	Sec 19 T17S R30E Lot 1 25FNL 660FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 360	30-015-32970-00-S1	Sec 19 T17S R30E NENW 660FNL 1320FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 361	30-015-32991-00-S1	Sec 19 T17S R30E NENE 965FNL 330FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 379	30-015-33816-00-S1	Sec 19 T17S R30E NWNE 660FNL 2559FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 384	30-015-33813-00-S1	Sec 24 T17S R29E NWNE 1295FNL 1980FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 388	30-015-33815-00-S1	Sec 19 T17S R30E SWNW 1980FNL 710FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 401	30-015-35432-00-S1	Sec 24 T17S R29E NWNE 800FNL 1725FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 402	30-015-35440-00-S1	Sec 24 T17S R29E NENE 1170FNL 290FEL

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT
PLANT MAINTENANCE AND HLP

Revisions to Operator-Submitted EC Data for Sundry Notice #425431

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC028784B	NMLC028784A NMLC028784C NMLC028793A
Agreement:	NMNM88525X	NMNM88525X (NMNM88525X)
Operator:	COG OPERATING LLC ONE CONCHO CENTER, 600 W ILLINOIS AVE MIDLAND, TX 79701 Ph: 432-683-7443	COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432.685.4385
Admin Contact:	DANA KING SUBMITTING CONTACT E-Mail: dking@concho.com Ph: 432-818-2267	DANA KING SUBMITTING CONTACT E-Mail: dking@concho.com Ph: 432-818-2267
Tech Contact:	DANA KING SUBMITTING CONTACT E-Mail: dking@concho.com Ph: 432-818-2267	DANA KING SUBMITTING CONTACT E-Mail: dking@concho.com Ph: 432-818-2267
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	GRYBRG JACKSON;SR-Q-G-SA	BURCH KEELY-GLORIETA-UPPER YES GRAYBURG
Well/Facility:	BURCH KEELY UNIT 403 Sec 19 T17S R30E Mer NMP NENW 250FNL 2130FWL	BURCH KEELY UNIT 403 Sec 19 T17S R30E NENW 250FNL 2130FWL BURCH KEELY UNIT 29 Sec 18 T17S R30E SESW 660FSL 1895FWL BURCH KEELY UNIT 49 Sec 24 T17S R29E NENE 330FNL 990FEL BURCH KEELY UNIT 50 Sec 24 T17S R29E NENE 990FNL 330FEL BURCH KEELY UNIT 52 Sec 19 T17S R30E NWNW 990FNL 990FWL BURCH KEELY UNIT 53 Sec 19 T17S R30E NWNE 25FNL 2615FEL BURCH KEELY UNIT 54 Sec 19 T17S R30E NWNE 660FNL 1980FEL BURCH KEELY UNIT 55 Sec 19 T17S R30E NENE 165FNL 1155FEL BURCH KEELY UNIT 58 Sec 19 T17S R30E SENE 1345FNL 1295FEL BURCH KEELY UNIT 61 Sec 24 T17S R29E SENE 1980FNL 660FEL BURCH KEELY UNIT 62 Sec 24 T17S R29E SWNE 2310FNL 1650FEL BURCH KEELY UNIT 225 Sec 19 T17S R30E NENE 330FNL 330FEL BURCH KEELY UNIT 234 Sec 24 T17S R29E NENE 960FNL 990FEL BURCH KEELY UNIT 239 Sec 19 T17S R30E SENW 1390FNL 1650FWL BURCH KEELY UNIT 242 Sec 19 T17S R30E SENE 1650FNL 330FEL BURCH KEELY UNIT 244 Sec 19 T17S R30E SWNE 1980FNL 1345FEL BURCH KEELY UNIT 262 Sec 19 T17S R30E NWSE 2615FSL 1980FEL BURCH KEELY UNIT 269 Sec 19 T17S R30E SENE 2515FNL 330FEL BURCH KEELY UNIT 321 Sec 24 T17S R29E SENE 1980FNL 323FEL BURCH KEELY UNIT 322 Sec 19 T17S R30E NWNW 1290FNL 614FWL BURCH KEELY UNIT 327 Sec 24 T17S R29E SENE 1980FNL 1345FEL BURCH KEELY UNIT 328 Sec 19 T17S R30E NENE 990FNL 990FEL

BURCH KEELY UNIT 334
Sec 24 T17S R29E SENE 2485FNL 843FEL
BURCH KEELY UNIT 335
Sec 24 T17S R29E SWNE 2443FNL 1980FEL
BURCH KEELY UNIT 355
Sec 18 T17S R30E SESW 660FSL 1980FWL
BURCH KEELY UNIT 357
Sec 19 T17S R30E NWNE 25FNL 1825FEL
BURCH KEELY UNIT 358
Sec 19 T17S R30E SENE 1400FNL 1115FEL
BURCH KEELY UNIT 359
Sec 19 T17S R30E Lot 1 25FNL 660FWL
BURCH KEELY UNIT 360
Sec 19 T17S R30E NENW 660FNL 1320FWL
BURCH KEELY UNIT 361
Sec 19 T17S R30E NENE 965FNL 330FEL
BURCH KEELY UNIT 379
Sec 19 T17S R30E NWNE 660FNL 2559FEL
BURCH KEELY UNIT 384
Sec 24 T17S R29E NWNE 1295FNL 1980FEL
BURCH KEELY UNIT 388
Sec 19 T17S R30E SWNW 1980FNL 710FWL
BURCH KEELY UNIT 401
Sec 24 T17S R29E NWNE 800FNL 1725FEL
BURCH KEELY UNIT 402
Sec 24 T17S R29E NENE 1170FNL 290FEL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.