

HH SO 10 P3 16H
Sec. 3, T26S-R27E
PBD: 20,712'

30-015-43929
Purple Sage/Wolfcamp (Gas)
MD: 20,775'

NM OIL CONSERVATION
ARTESIA DISTRICT
JUL 03 2018

Completion Report

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Start Date	Summary
12/16/2017	Perform GR/JB
12/17/2017	Ran CBL Log
12/22/2017	Shell test mono-line/frac stack to 750 psi low / 9,800 psi high for 15/15 minutes, good test. Continue R/U accumulators and hoses. R/U remaining frac iron and install restraints on same. R/U grease hoses and stands.
12/27/2017 - 3/12-2018	Perf/frac 50 stages from 10,774'-20,582' - 6 SPF, 60° Phasing (See perf table below)
4/24/2018	M/U, RIH, & set BHI Hornet Packer. POOH and L/D packing running assembly. Begin R/D CT equipment and negative test packer. Test good.
4/25/2018	Shut down due to high winds. C&J rig down reel and CTU and move off equipment. Cameron N/D
4/26/2018	Install TWC. Press Test. Good Test. Install BPV. N/D master valves. N/U abandonment cap.
5/3/2018	Moved in rig & BOP stack from 15H, N/U BOPE & tested t/250L/10,000H, R/U rig & equipment, Loaded pipe racks with 2 7/8" L80 tbg. Tallied pipe. SIFN.
5/4/2018	PJSM, P/U On/Off, 1 jt 2 3/8", 2 7/8" L80 8rd EUE prod tubing w/sn & gas lift mandrels per Weatherford specs. TIH t/10,075'. Latched on/off tool to pkr, spaced out, C&C 230bbls pkr fluid. SIFN.
5/5/2018	PJSM, Landed Hngr In 14l Comp, Tested tbg t/1000psi for 5min. Tested tbg to 1500psi for 5 min. Chart tested prod csg to 1000psi for 15min. Tested hanger for 15min. Installed Bpv, N/D 7 1/16" 10k BOPE & Annular, N/U 10k (2 9/16") Prod Tree, Removed BPV, Installed TWC & Tested Void, Valve & Components. Removed TWC. Pumped out disc @ 4900psi. SITP-3000psi. SI valves. Rigged down rig & equipment. Moved off location. Released to production.
5/10/2018	Put on production
6/9/2018	24 Hr IP Well Test Cond (BCPD): 480 Water (BWPD): 3,670 Gas (MSCFPD): 8,122 FTP: 2,802 Line P: 1167 Chk Size: 39

Pending BLM approvals will subsequently be reviewed and scanned



Test

Start Date	Summary
12/24/2017	Line up to well to perform casing test. Open well and test production casing to 9,800 psi for 30 minutes, good test.
12/24/2017	Function test HMV.
5/5/2018	Chart test production casing to 1000psi for 15min.
5/5/2018	Chart tested hanger (csg open) to 250L/10,000H for 15min. Good tests. Installed BPV (4 3/4" turns).

Needs to be attached to BLM summary notice form

Chevron
HH 50 10 P3 16H
30-015-43929

**NM OIL CONSERVATION
ARTESIA DISTRICT**

JUL 03 2018

Perforations / Slotted Liner (Original RKB)

Zone: Wolfcamp D

RECEIVED

Date	Top (ftKB):	Top (TVD)		Btm (TVD)		Gun Size (in)
		(ftKB)	Btm (ftKB)	(ftKB)		
12/27/2017 Stage 1	20,420	10,161	20,582	10,146		3 1/8
12/29/2017 Stage 2	20,224	10,173	20,407	10,162		3 1/8
12/31/2017 Stage 3	20,028	10,186	20,208	10,174		3 1/8
1/2/2018 Stage 4	19,832	10,185	20,015	10,186		3 1/8
1/18/2018 Stage 5	19,636	10,186	19,819	10,185		3 1/8
1/18/2018 Stage 6	19,442	10,189	19,623	10,186		3 1/8
1/19/2018 Stage 7	19,244	10,196	19,427	10,189		3 1/8
1/19/2018 Stage 8	19,048	10,203	19,231	10,197		3 1/8
1/19/2018 Stage 9	18,852	10,210	19,035	10,203		3 1/8
1/20/2018 Stage 10	18,656	10,212	18,837	10,210		3 1/8
1/20/2018 Stage 11	18,460	10,221	18,641	10,212		3 1/8
1/21/2018 Stage 12	18,264	10,231	18,447	10,222		3 1/8
1/29/2018 Stage 13	18,068	10,233	18,251	10,232		3 1/8
1/30/2018 Stage 14	17,872	10,239	18,055	10,233		3 1/8
1/30/2018 Stage 15	17,677	10,243	17,860	10,240		3 1/8
1/30/2018 Stage 16	17,480	10,249	17,663	10,244		3 1/8
1/31/2018 Stage 17	17,284	10,247	17,467	10,249		3 1/8
1/31/2018 Stage 18	17,089	10,244	17,272	10,247		3 1/8
1/31/2018 Stage 19	16,892	10,246	17,075	10,245		3 1/8
2/1/2018 Stage 20	16,696	10,251	16,879	10,247		3 1/8
2/1/2018 Stage 21	16,501	10,262	16,684	10,252		3 1/8
2/1/2018 Stage 22	16,304	10,270	16,487	10,262		3 1/8
2/2/2018 Stage 23	16,109	10,278	16,289	10,271		3 1/8
2/2/2018 Stage 24	15,913	10,282	16,093	10,278		3 1/8
2/2/2018 Stage 25	15,716	10,286	15,899	10,283		3 1/8
2/3/2018 Stage 26	15,523	10,293	15,704	10,287		3 1/8
2/3/2018 Stage 27	15,325	10,305	15,508	10,294		3 1/8
2/3/2018 Stage 28	15,128	10,317	15,307	10,306		3 1/8
2/4/2018 Stage 29	14,933	10,326	15,116	10,318		3 1/8
2/4/2018 Stage 30	14,736	10,330	14,915	10,327		3 1/8
2/5/2018 Stage 31	14,541	10,332	14,722	10,330		3 1/8
2/6/2018 Stage 32	14,346	10,336	14,527	10,332		3 1/8
2/8/2018 Stage 33	14,148	10,332	14,331	10,335		3 1/8
2/22/2018 Stage 34	13,952	10,325	14,135	10,332		3 1/8
2/22/2018 Stage 35	13,756	10,323	13,939	10,324		3 1/8
2/22/2018 Stage 36	13,560	10,324	13,743	10,323		3 1/8
2/23/2018 Stage 37	13,364	10,324	13,547	10,324		3 1/8
2/23/2018 Stage 38	13,168	10,324	13,351	10,324		3 1/8
2/24/2018 Stage 39	12,972	10,321	13,155	10,324		3 1/8
2/25/2018 Stage 40	12,776	10,320	12,959	10,321		3 1/8
2/25/2018 Stage 41	12,584	10,313	12,763	10,319		3 1/8
2/26/2018 Stage 42	12,384	10,306	12,567	10,312		3 1/8
2/27/2018 Stage 43	12,188	10,300	12,371	10,306		3 1/8
2/28/2018 Stage 44	11,992	10,293	12,175	10,300		3 1/8
3/1/2018 Stage 45	11,796	10,284	11,979	10,293		3 1/8

3/2/2018 Stage 46	11,600	10,273	11,783	10,284	3 1/8
3/5/2018 Stage 47	11,404	10,263	11,583	10,272	3 1/8
3/5/2018 Stage 48	11,208	10,257	11,391	10,262	3 1/8
3/11/2018 Stage 49	11,012	10,254	11,195	10,256	3 1/8
3/12/2018 Stage 50	10,774	10,258	10,996	10,255	3 1/8

Tubing Strings (Original RKB)

Run	Desc	String Max		Set Depth	Set Depth
		Nominal OD (in)	Top Depth (MD) (ftKB)	(MD) (ftKB)	(TVD) (ftKB)
5/4/2018	Tubing	2 7/8	28	10,076	9,904