

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator State of New Mexico formerly Canyon E&P Company 3. Address of Operator 1625 N. French Drive Hobbs, NM 88249 4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>24</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		WELL API NO. 30-015-01195 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Artesia Metex Unit 8. Well Number 19 9. OGRID Number 269864 10. Pool name or Wildcat Artesia QU-GB-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

JUL 10 2018

RECEIVED

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 07/10/2018

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 7/11/2018
 Conditions of Approval (if any): _____

Canyon E&P Company
Artesia Metex Unit No. 19
30-015-01195
330' FSL & 1650' FEL
UL – O, Sec. 24, T18S, R27E

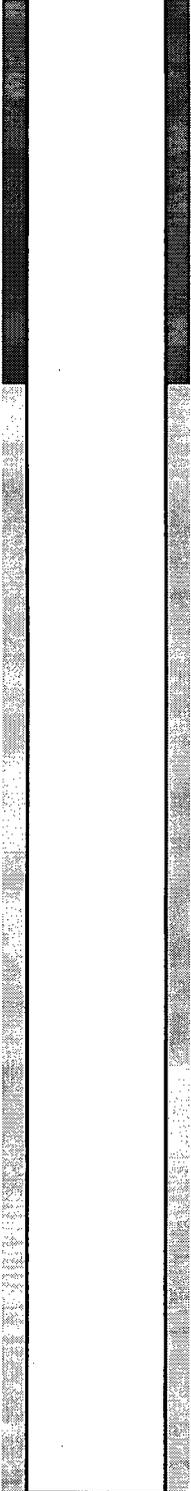
8 5/8" csg at 492' w/ 100 sx cmt.
Open Hole 492' – 2348'
TD 2348'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run in hole with tubing to 1400'. Circulate hole w/ MLF.
3. Spot 50 sx cement. WOC & Tag.
4. POOH to 542'. Pump sufficient cement to circulate to surface.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company
Artesia Metex Unit No. 19

CURRENT
30-015-01195



8 5/8" @ 492' w/ 50 sx

NOTES:

230 Qts Nitro 1970' - 2010'

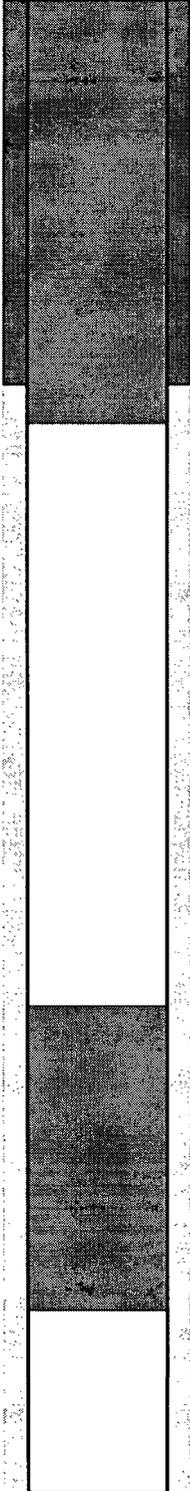
No records of running production csg

TD 2348'

**Canyon E P Company
Artesia Metex Unit No. 19**

PROPOSED

30-015-01195



8 5/8" @ 492' w/ 50 sx

**INSTALL P&A MARKER
VERIFY CEMENT TO SURFACE ALL STRINGS
CUT OFF WELLHEAD 3' BELOW GL**

POOH TO 542'. FILL TO SURFACE W/ CMT

**SPOT 50 SX CMT @ 1400' WOC & TAG
CIRC HOLE W/ MLF**

TD 2348'