

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Case Serial No.  
NMLC064894A**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		6. If Indian, Allottee or Tribe Name
2. Name of Operator BOPCO LP		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3a. Address 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707		8. Well Name and No. PLU PIERCE CANYON 17 FED SWD 1
3b. Phone No. (include area code) Ph: 432-620-4336		9. API Well No. 30-015-43310-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T25S R30E SESW 1200FSL 2450FWL		10. Field and Pool or Exploratory Area SALT WATER DISPOSAL (SWD)
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

01/29/2018 to 02/01/2018

SPUD 24 inch hole. TD hole at 839. Run 18 5/8 inch, 87.5#, J55 casing, set at 839. Cemented with 487 sxs lead cement and 1043 sxs tail cement. 636 sxs cement circulated to surface. Weld on 18 5/8 inch SOW, test weld to 500 psi (good).

02/02/2018 to 02/17/2018

Drill 17 1/2 inch hole. TD at 3573. Run 13 3/8 inch, 68#, 80-HLE casing set at 3573. Cement casing with 2222 sxs class ?Poz C? lead cement and 574 sxs class ?C? tail cement. Circulate 102 sxs cement to surface ? WOC 8 hours per BLM. Test casing to 1500 psi for 30 minutes.

02/18/2018 to 03/11/2018

Drill 12 1/4 inch hole. TD hole at 10979. Run 9 5/8 inch, 53.5#, HCP-110 casing, set at 10979.

GC 6-29-18  
Accepted for record - NMOCDNM OIL CONSERVATION  
ARTESIA DISTRICT

JUN 29 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #425174 verified by the BLM Well Information System</b> <b>For BOPCO LP, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by PRISCILLA PEREZ on 06/25/2018 (18PP2046SE)</b>	
Name (Printed/Typed) TESSA FITZHUGH	Title REG. ANALYST
Signature (Electronic Submission)	Date 06/22/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED FOR RECORD</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date JUN 26 2018
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Office /s/ Jonathon Shepard
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #425174 that would not fit on the form**

**32. Additional remarks, continued**

Cement casing in two stages. Stage 1: 877 sxs class C lead cement and 1345 sxs class C tail cement. Stage 2: 270 sxs class C cement. No cement returns to surface. Top of tail 2640. Pressure test casing to 2600 psi for 30 minutes (good).

03/12/2018 to 05/10/2018

Drill 8 1/2 inch hole. TD at 16300. Run 7 inch, 32#, P-110 liner, set at 16300. Cement liner with 922 sxs class H lead cement. Circulated 187 sxs cement to surface. Test liner to 3700 psi (good).

05/11/2018 to 05/23/2018

Drill 6 inch hole. TD hole at 17850 (TD well). Cored well

05/24/2018 to 05/29/2018

RIH with seismic tools, run log. RIH with permanent packer, set at 16240. Pressure test packer to 500 (good). RIH with 4 1/2 inch production tubing, set tubing at 16230. Pressure test annulus between tubing and casing to 500 psi for 30 min (good). Rig Release 05/29/2018