Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

В	UKEAU OF LAND MANA	UEMENI			5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					S. Lease Serial No. NMNM070522A		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. INDIAN BASIN F25 FED 1		
Name of Operator Contact: DAVID STEWART OXY USA WTP LIMITED PTNRSHIP E-Mail: david_stewart@oxy.com				<u>.</u>	9. API Well No. 30-015-10710-01-S2		
			ne No. (include area code)		10. Field and Pool or Exploratory Area		
HOUSTON, TX 77210	Ph: 432-685-5717			UNKNOWN WILDCAT			
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 25 T21S R23E NESW 15	EDDY COUNTY, NM		Y, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ Nev	Construction	□ Recomp	olete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	🔀 Plug	and Abandon	□ Temporarily Abandon			
	☐ Convert to Injection	☐ Plug	g Back	ck			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re pandonment Notices must be fil	give subsurface the Bond No. or sults in a multipl	locations and measure in file with BLM/BIA e completion or reco	red and true ve Required su mpletion in a ing reclamatio	enical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed	nent markers and zones. Ifiled within 30 days 0-4 must be filed once and the operator has	
5/24/2018 MI Equip, dig out WH, pressure test to 700#, did not hold. Accepted for record - NMOCD						1. NMOCD	
5/25/2018 Continue to dig out MIRU PU.	WH, 5-1/2"-0# - 8-5/8"-9	0# - 13-3/8" 1	0#. Replace nipp	oles/valves,	iccehina ion		
5/29/2018 Checked pressures	s, well was dead, SI repai	r rig.					
5/30/2018 LD pumping unit he w/ TAC & tbg. RIH & set CIBF	ead, POOH w/ rods & pun P @ 2050'.	np, NDWH, N	U BOP & accum	ulator. Uns		-n/ED	
w/ TAC & tbg. RIH & set CIBP @ 2050'. 5/31/2018 RIH w/ tbg & tag CIBP @ 2050', circ hole w/ 10# brine, RUWL & RIH w/ RCBL. Circ w/ 10# RECEIVED							
MLF, M&P 40sx CL C cmt, POOH, WOC.							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	422757 verifie	d by the BLM Well	Information	System	ARTESIA O.C.D.	
Commi	itted to AFMSS for process	sing by DEBO	RAH MCKINNEY o	tne Carisba n 06/07/201	э 3 (18DLM03 56RET) ^{RIC}	CT 11-10.	
Name (Printed/Typed) DAVID STEWART			d by the BLM Well Information System NRSHIP, sent to the Carlsbad RAH MCKINNEY on 06/07/2018 (18DLM035685) RICT II-ARTESIA O.C.D. Title SR. REGULATORY ADVISOR				
	ic Submission) Date 06/06/2018						
	THIS SPACE FO	OR FEDERA			SE		
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISORY PET Date 06/18/20		Date 06/18/2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
	1	-					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #422757 that would not fit on the form

32. Additional remarks, continued

6/4/2018 RIH & tag cmt @ 1674', POOH. RIH & perf @ 1080', RIH & set pkr @ 251', attempt to EIR, pressure up to 800#, no rate or loss. Notified BLM, rec appr to spot plug. RIH to 1140', M&P 30sx CL C cmt, PUH, WOC.

6/5/2018 RIH & tag cmt @ 835', POOH. RIH & perf @ 301' w/ 3-1/8" slick gun w/ 4SPF on 120° phasing, .43" hole, 21.5 grams & 38" penetration. RIH & set pkr @ 63', attempt to EIR, pressure to 500#, no rate or loss. BLM on location, POOH w/ pkr, RIH & perf @ 251', RIH & set pkr @ 63', attempt to EIR, pressure to 500#, no rate or loss. BLM on location, POOH w/ pkr, RIH & perf @ 51', EIR w/ good circulation out 5-1/2 X 8-5/8 X 13/3/8". RIH to 355', M&P 65sx CL C cmt & sqz cmt to surface in 5-1/2 X 8-5/8 X 13-3/8" casings, POOH, ND BOP, top off csg w/ cmt, RDPU.