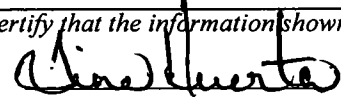


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. DISTRICT III-ARTESIA O.C.D. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
RECEIVED JUN 1 2018					1. WELL API NO. 30-015-44563		
					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
					3. State Oil & Gas Lease No. LG-1525		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Dee State Com			
				6. Well Number: 2H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator EOG Resources, Inc.				9. OGRID 7377			
10. Address of Operator 104 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso (Oil)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	M	36	19S	24E		785	
BH:	P	36	19S	24E		1219	
13. Date Spudded RH 1/9/18 RT 2/9/18		14. Date T.D. Reached 2/18/18		15. Date Rig Released 2/22/18		16. Date Completed (Ready to Produce) 4/10/18	
						17. Elevations (DF and RKB, RT, GR, etc.) 3630'GR 3643'KB	
18. Total Measured Depth of Well 7169'		19. Plug Back Measured Depth 7011'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL, Array Induction, Spectral Gamma Ray	
22. Producing Interval(s), of this completion - Top, Bottom, Name 2854'-7001' Yeso							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	Conductor	100'	26"	Redi-mix to surface			
9-5/8"	36# JS5	1256'	12-1/4"	1110 sx (circ)			
7" x 5-1/2"	24#	7122'	8-3/4"	1200 sx (circ)			
LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					3-1/2"	2051'	
26. Perforation record (interval, size, and number) 2854'-7001'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				2854'-7001'			
				Acidized w/38,000g acid			
				Frac w/6,715,425 lbs proppant, 181,566 bbls			
				load water			
PRODUCTION							
Date First Production 4/11/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Progressive Cavity Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 5/14/18	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 111	Gas - MCF 124	Water - Bbl. 942	
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 111	Gas - MCF 124	Water - Bbl. 942	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Rene Anderson		
31. List Attachments Logs, Surveys emailed to NMOCD on 5/22/18							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 2/22/18		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
			Latitude		Longitude		
					NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name		Title		Date	
		Tina Huerta		Regulatory Specialist		May 30, 2018	
E-mail Address: tina_huerta@eogresources.com							

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 500'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2084'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring	T.Todilt	
T. Abo	T. Yeso 2190'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology