Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103		
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-21129		
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Jackson Estate BY  8. Well Number		
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other P&A			6		
2. Name of Operator			9. OGRID Number		
EOG Y Resources, Inc. 3. Address of Operator			025575		
104 South Fourth Street, Artesia, NM 88210			Eagle Creek; San Andres		
4. Well Location					
Unit Letter K : 2310 feet from the South line and 1650 feet from the West line  Section 22 Township 17S Range 25E NMPM Eddy County					
Section 22	Township 17S Ra			ounty	
	3539	'GR		e.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUEN					
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRI				NG CASING 🗌	
PULL OR ALTER CASING	CHANGE PLANS   MULTIPLE COMPL	1	OMMENCE DRILLING OPNS.☐ P AND A ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐		
DOWNHOLE COMMINGLE			_		
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER:		П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
CIS/10 MIRIL and bland drawn will DOOH with any dustion project ANU DOD					
6/5/18 – MIRU and blew down well. POOH with production equipment. NU BOP. 6/6/18 - Set a 4-1/2" CIBP at 1255'. Tagged CIBP. Loaded and circulated 48 bbls water. Attempted to pressure test, no test. Spotted					
200 sx Class "C" cement (total after top off) from 1255' up to surface. Topped off well with cement.  6/19/18 - Cut off wellhead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND ABANDONED.					
6/19/16 - Cut off weinlead. Histalied dry hole marker and cut off anchols. WELL IS FLOGGED AND ABANDONED.					
RECEIVED					
JUN 2 2 2018					
DISTRICT II-ARTESIA O.C.D.					
Spud Date:	Rig Release Da	nte:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
11 1					
SIGNATURE ( ) Lux	TITLE R	egulatory Specialist	DATE June 20, 20	18	
Type or print nameTina Hue	rta E-mail address: tina	huerta@eogresource	es.com PHONE: <u>575</u> -	<u>-748-4168</u>	
For State Use Only					
APPROVED BY:	2000 TITLE STATE	Mer	DATE 6-22-18	7	
Conditions of Approval (if any):	•				