Form 3160-5 (June 2015) DE BU	FORM APPROVED <sup>1</sup> OMB NO. 1004-0137 Expires: January 31, 2018 Striggnesserial No. High Market 1003							
Do not use thi	is form for proposals to (	drill or to re	enteran 🛛 🗛 t	rtesia	**************************************	<b>T</b> 1 N		
abandoned we	II. Use form 3160-3 (APL	D) for such p	roposals.	I LESIG	6. If Indian, Allottee o	r Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other					8. Well Name and No. SUNRISE MDP1 8-5 FEDERAL COM 6H			
2. Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com					9. API Well No. 30-015-44473-00-X1			
3a. Address3b. Phone No. (include area code)5 GREENWAY PLAZA SUITE 110Ph: 432-685-5936HOUSTON, TX 77046-0521Ph: 432-685-5936					10. Field and Pool or Exploratory Area BONE SPRINGS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 8 T24S R31E SESE 457FSL 177FEL 32.225857 N Lat, 103.791878 W Lon				EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA	4	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	U Water	Shut-Off	
_	Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation 🖸 Well Integri			
Subsequent Report	Casing Repair	—	Construction	🗖 Recomp	Drilling Operation			
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>			Temporarily Abandon Water Disposal		28	- Pointerio	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 12/27/17 NU BOP, test @ 250 4430', perform FIT EMW= 10. RIH & set 5-1/2" 20#, P110 cs additives, 13.2ppg, 1.57 yield, additives, 13.2ppg 1.61 yield, Bradenhead squeeze pumpin	rk will be performed or provide d operations. If the operation res- bandonment Notices must be file inal inspection. D psi low, 5000 psi high. R 5ppg, 400psi. 12/28/17 D sg @ 20277', pump 20bbl , calc. TOC of lead cmt = ( calc. TOC of lead cmt = 82 q 955sx (303bbl) PPC w/	the Bond No. o; sults in a multip ed only after all RIH & tag cmt rill 8-1/2" hold tuned space 6547', followe 40'. For sec additives, 12	a file with BLM/BIA e completion or reco requirements, includi @ 4355', drill ne to 20290'M 999 then cmt w/ 260 d by 1830sx (52 ond stage, perfor 9ppg, 1.78 yield,	Required sul mpletion in a ling reclamation 6'V (1/13/18 sx (73bbl) F 5bbl) PPC v med	bsequent reports must be new interval, a Form 316 n, have been completed : 1 to 3). PPC w/ w/	50-4 must be f	30 days filed once	
echometer, TOC @ 1678', NE	DBOP, install well cap, rel	ease rig (1/1	6/18).			- CONSE	RVATION	
			ARTESIA DIST			TRICT		
Accepted for record - NMOCD JUN 27 2018							2018	
						RECEIV	<u>ED</u>	
14. I hereby certify that the foregoing is	Electronic Submission #	<b>INCORPORA</b>	TED, sent to the	Carlsbad				
Name (Printed/Typed) DAVID S	Title REGULATORY ADVISOR							
Signature (Electronic	Signature (Electronic Submission)			Date 02/07/2018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
APPTOVED ACCEPTED			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 06/13/2018					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department of	r agency of th	e United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM R	EVISED ** BLN	I REVISEI	O ** BLM REVISE	:D **		

## Revisions to Operator-Submitted EC Data for Sundry Notice #403651

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM031963	NMNM031963
Agreement:		· · · · · · · · · · · · · · · · · · ·
Operator:	OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-685-5936	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816
Admin Contact:	JANA MENDIOLA REGULATORY COORDINATOR E-Mail: janalyn_mendiola@oxy.com	JANA MENDIOLA REGULATORY COORDINATOR E-Mail: janalyn_mendiola@oxy.com
	Ph: 432-685-5936	Ph: 432-685-5936
Tech Contact:	DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_stewart@oxy.com Cell: 432-634-5688 Ph: 432-685-5717	DAVID STEWART REGULATORY ADVISOR E-Mail: david_stewart@oxy.com Ph: 432.685.5717
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	COTTON DRAW BONE SPRING	BONE SPRINGS
Well/Facility:	SUNRISE MDP1 8-5 FEDERAL COM 6H Sec 8 T24S R31E SESE 457FSL 177FEL 32.225857 N Lat, 103.791876 W Lon	SUNRISE MDP1 8-5 FEDERAL COM 6H Sec 8 T24S R31E SESE 457FSL 177FEL 32.225857 N Lat, 103.791878 W Lon

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