

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**Carlsbad Field Office**  
**DGD Artesia**

5. Lease Serial No. NM59386  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. CORRAL CANYON 36-25 FED COM 25H
2. Name of Operator OXY USA INCORPORATED Contact: SARAH MITCHELL E-Mail: sarah_mitchell@oxy.com	9. API Well No. 30-015-44635-00-X1
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 432-699-4318
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25S R29E 940FNL 1248FEL 32.163986 N Lat, 103.933487 W Lon	10. Field and Pool or Exploratory Area PIERCE CROSSING-BONE SPRING, E
	11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/15/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Pressure test csg to 1500 psi for 30 min, good test. RIH & tag cmt @ 629', drill new formation to 700', perform FIT EMW= 15.4 PPG. Drill 9-7/8" hole to 8655' (3/20/18). RIH w/ 7-5/8" 26.4 PPG L-80 BTC csg and set @ 8648', pump 110 BBLs mudpush express then cmt w/ 530 sks (233 BBLs) PPC w/ additives, 10.2 PPG, 2.58 yield, followed by 177 sks (50 BBLs) PPC w/ additives, 13.2 PPG, 1.58 yield. Open DVT and circulate spacer and 20 BBLs first stage lead cmt. Pump 50 BBLs dyed brine water then pump 119 sks (337 BBLs) PPC w/ additives, 13.6 PPG, 1.69 yield. Circ 150 BBLs cmt to surface. Install pack-off, ND BOP, release rig 3/22/18.

4/12/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. RIH & tag cmt @ 3370'; drill out DVT, tag cmt @ 8550', pressure test csg to 4350 for 30 min, good test. Drill new formation to 8665', perform FIT EMW= 13 PPG. 4/14/18 Drill 6-3/4" hole to 19575'M, 9198'V (4/18/18). Notified

GC 6-27-18  
Accepted for record - NMOCD

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
JUN 27 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #413658 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/07/2018 (18PP1619SE)

Name (Printed/Typed) DAVID STEWART	Title REGULATORY ADVISOR
Signature (Electronic Submission)	Date 05/04/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROLEUM ENGINEER	Date 06/13/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #413658 that would not fit on the form**

**32. Additional remarks, continued**

BLM of intent to set csg. RIH & set 5-1/2" 20 PPG, P-110 DQX csg @ 19562', pump 110 BBLs spacer then cmt w/ 834 sks (217 BBLs) PPC w/ additives 13.2 PPG, 1.39 yield. Full returns throughout job. Est TOC = 8130'. ND BOP, install well cap, release rig (4/21/18).