

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-
abandoned well. Use form 3160-3 (APD) for such proposals.*

Carlsbad Field Office
OCAD Artesia

Case Serial No.
1027994D

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com	8. Well Name and No. GHOSTRIDER 25/36 W0AP FED COM 2H
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905	9. API Well No. 30-015-44461-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T23S R26E NENE 185FNL 500FEL 32.282322 N Lat, 104.239479 W Lon		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

05/24/18..Spud 17 1/2" hole @ 515'. Ran 500' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 180 sks Thixotropic Class C w/additives. Mixed @ 14.4/g w/ 1.54 yd. Tail w/500 sks Class C w/1% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Displaced w/70 bbls of BW. Plug down @ 5:15 PM 05/25/18. Circ 237 sks of cmt to the pits. Test BOPE to 5000# & Annular to 3500#. At 5:45 P.M. 05/27/18, tested csg to 1500#, held OK. FIT test to 10.5 PPG EMW. Drilled out with 12 1/4" bit.

Charts & schematic attached

Bond on file: NM1693 nationwide & NMB000919

GC 7-13-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #426389 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFSSS for processing by PRISCILLA PEREZ on 07/10/2018 (18PP2151SE)	
Name (Printed/Typed) JACKIE LATHAN	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/05/2018

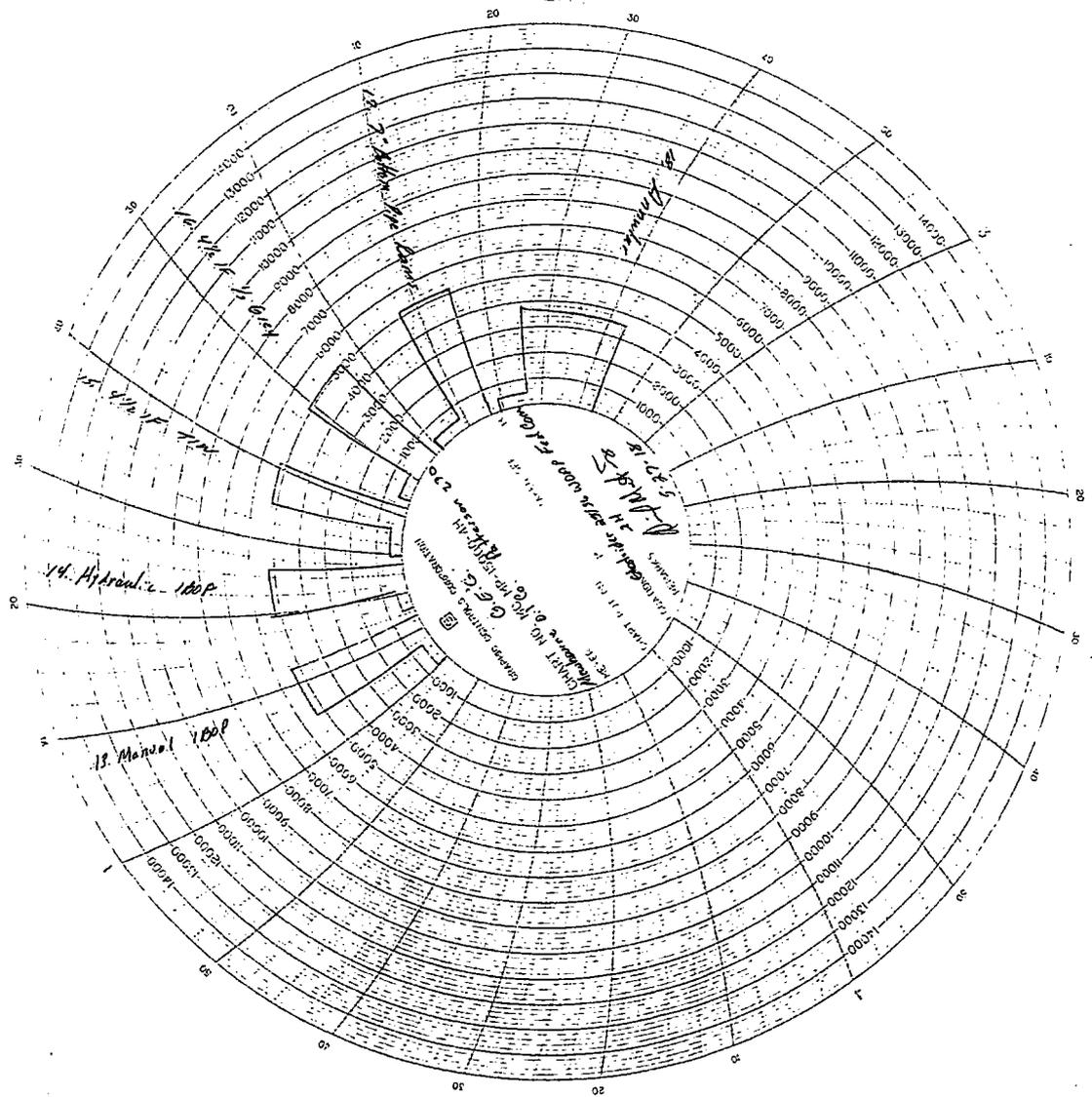
THIS SPACE FOR FEDERAL OR STATE AGENCY USE ONLY
ACCEPTED FOR RECORD

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____
		JUL 11 2018 /s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****





TITLE: **ACCUMULATOR FUNCTION TEST REPORT**

DOCUMENT: COM-OPE-FRM-102

PAGE: 1 OF 1

VERSION: 1.0

Date: 5-27-18 Operator: Mowbraine Oil Co Rig: Patterson 230

AFE#: _____ Location: Ghost Rider 25/24 OAW Fed Com 2H

BOP Make, Model & Size: _____

To check the usable fluid stored in the nitrogen bottles on the accumulator (O.S.O. #2 sections III.A.2.c.i. or ii or iii).

1. Make sure all rams, annular and HCR are open. (Close riser on manifold).
2. Ensure accumulator is pumped to working pressure (SHUT OFF ALL PUMPS).
3. **Take initial accumulator pressure reading** 3000 psi.
4. Close pipe rams, annular and HCR.
5. Open one set of pipe rams to simulate closing the blind rams.
6. If you have a 3 ram stack open the annular to achieve the 50+% safety factor for 5M and greater systems.
7. Pressure should be 200psi over desired pre-charge (1500psi = 750 desired psi and 2000/3000 = 1000 desired psi).
8. **Record the remaining pressure** 2800 psi.
9. Open annular and close HCR.

To check the pre-charge on bottles or spherical (O.S.O. #2 section III.A.2.d.)

1. Neutralize all accumulator handles.
2. Open the bleed off valve to the tank.
3. Watch and record where the psi drops. (Manifold psi should drop to zero).
4. **Record the pressure at drop** 1100 psi.
5. If pressure drops below minimum pre-charge [1500psi = 700psi min. and 2000/3000psi = 900psi min. (Max 1100psi)].

To check the capacity of the accumulator pumps (O.S.O. #2 section III.A.2.f.)

1. Shut the accumulator bottles or spherical. (Isolate them from the pumps & manifold)
2. Close bleed off valve.
3. Close Annular and open HCR.
4. Using pumps (Air & Electric) record how long it takes for manifold pressure to equal 200psi over desired precharge psi (1500psi = 750 desired psi and 2000/3000 = 1000 desired psi)
5. **Record elapsed time** 52 seconds (2 minutes of less).

Comments: _____

GEG Tech:  Date: 5-27-18

Customer Rep: _____ Date: _____

REFERENCES SQP-4.2.4 Control of Records
DISTRIBUTION None

78296

Lafayette, LA 337/232-2911
 Houma, LA 885/876-5351
 Alice, TX 361/664-2178
 Kilgore, TX 903/988-2788
 Laurel, MS 601/648-4920
 Dornie, TX 254/359-4566
 Houston, TX 281/821-8469
 Ingleside, TX 361/775-1920
 Elk City, OK 580/225-0181
 Bridgeport, TX 940/683-1901



B. O. P. Test Report

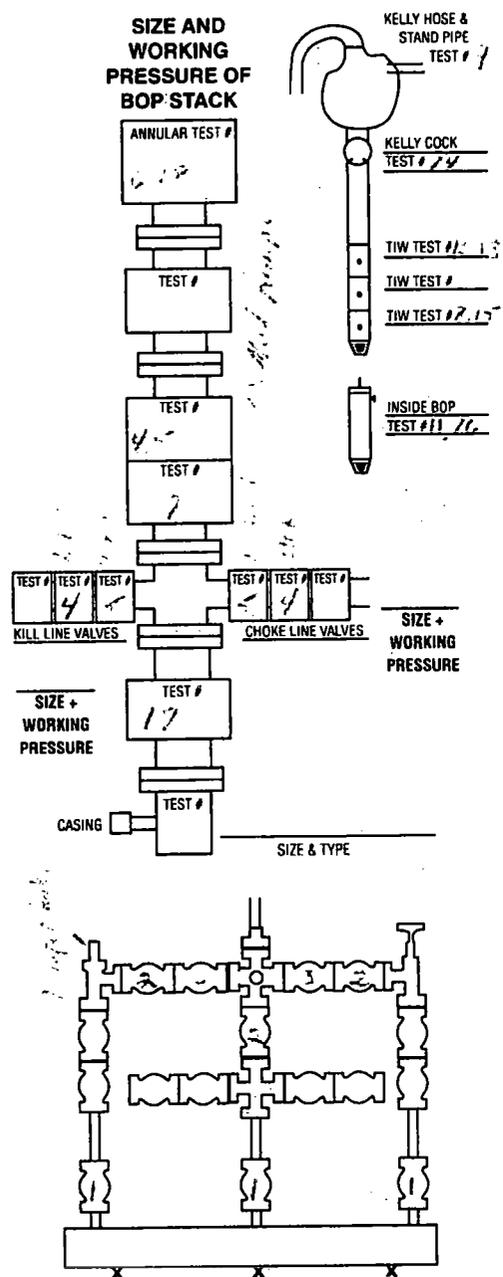
Greene's Energy Group

Ordered By: _____

Ph.#: _____

CUSTOMER: Amoco DRLNG. CONT. 250
 ADDRESS: P.O. Box 5000 PARISH/ COUNTY: St. Landry
 CITY: Hubbs LA 70541 WELL #: 2-11
 LEASE: Grant-Under 25/96 WOP Field ORDER #: _____
 FIELD: Levee, LA

Plug #: _____ Kelly Sub #: _____
 Tophead #: _____ Recorder #: _____



TEST DATE: 5-26-88

Test Sequence	Start Time	Low Test		High Test		Closing Time	Remarks Problems or Irregularities
		PSI	Duration	PSI	Duration		
#1	11:55	270	5	270	5	12:05	Annular Test #13
#2	12:10	270	5	270	5	12:20	Annular Test #14
#3	12:24	270	5	270	5	12:30	Annular Test #15
#4	12:40	270	5	270	5	12:50	Annular Test #16
#5	12:55	270	5	270	5	13:05	Annular Test #17
#6	13:20	270	5	270	5	13:30	Annular Test #18
#7	13:45	270	5	270	5	13:55	Annular Test #19
#8	14:10	270	5	270	5	14:20	X 3/4" PIN
#9	14:35	270	5	270	5	14:45	Annular Test #20
#10	15:00	270	5	270	5	15:10	Annular Test #21
#11	15:25	270	5	270	5	15:35	X 3/4" PIN
#12	15:50	270	5	270	5	16:00	Annular Test #22
#13	16:15	270	5	270	5	16:25	Annular Test #23
#14	16:40	270	5	270	5	16:50	Annular Test #24
#15	17:05	270	5	270	5	17:15	Annular Test #25
#16	17:30	270	5	270	5	17:40	Annular Test #26
#17	17:55	270	5	270	5	18:05	7 1/2" Ann. Press
#18	18:20	270	5	270	5	18:30	Annular Test #27
#19							
#20							
#21							
#22							
#23							
#24							
#25							

SIZE & WORKING PRESSURE: _____
 TEST MEDIUM: seawater CHARTS RECEIVED BY: _____
 TEST WAS PERFORMED FROM: () ACCUMULATOR () REMOTE STATION

