

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-24708
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> NM OIL CONSERVATION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name Carrasco 18
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>18</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number: <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3,059' & KB 3,077'		9. OGRID Number 4323
		10. Pool name or Wildcat Lovington; Delaware, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" 24# @ 400' TOC surface, 5 1/2" 15.5# @ 4900' TOC surface, perforations 3969'-3972', 3975'-3986'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Turn well over to fresh water with CTU.
3. MIRU Zonite installation equipment. Drop 43 cubic feet / 100 linear feet of Zonite.
4. Allow hydration for 2-4 weeks (potentially longer).
5. Verify zero pressure on all casing strings.
6. Spot 165 sx CL "C" cmt f/ 487' t/ surface.

Note: All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howie Lucas TITLE Well Abandonment Engineer, Attorney-in-fact DATE 7/24/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE State Atty DATE 7-27-18
Conditions of Approval (if any):

Well: Carrasco 18-1

Field: Lovington North

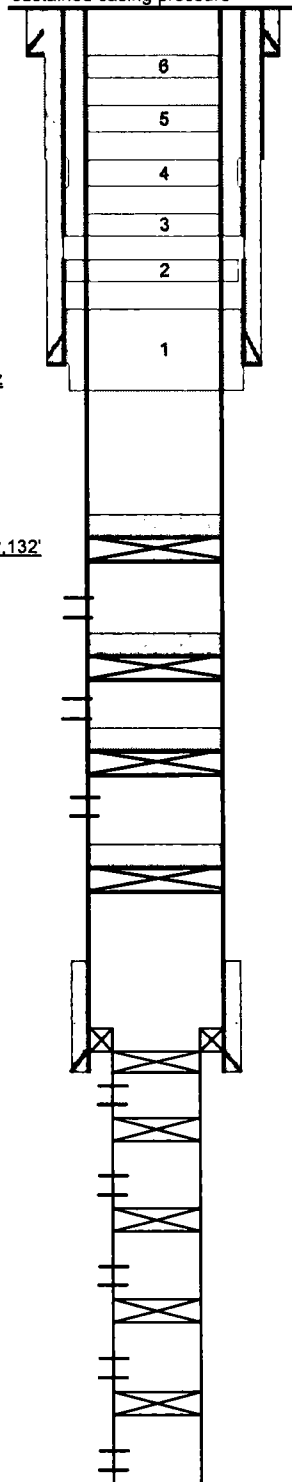
Reservoir: Brushy Canyon, Atoka, Morrow

Location:

990' FNL & 990' FWL
Section: 18
Township: 23S
Range: 28E
County: Eddy State: NM

Current Wellbore Diagram

9-5/8" X 13-3/8" has 180 psi
sustained casing pressure



- 7 Perforated f/ 760' v/ 757' w/ roll shot
- 6 Perforated @ 921' and 820'
Set CICR @ 908' and performed sqz
w/ 87 sx gas block, added 61 sx on
top of CICR v/ 760', tagged @ 766'
- 5 Perforated @ 1101' and 1000'
Set CICR @ 1090', squeezed resin
cmt and spotted 45 sx cmt v/ 950'
tagged @ 954' and upgraded w/ 12 sx
tagged w/ wireline @ 925'
- 4 Perforated @ 1171' and 1285'
Set CICR @ 1265', perform suicide sqz
w/ 84 sx gas block, tagged @ 1114'
- 3 Perforated @ 2100' and 1725', set
CICR @ 2080', performed suicide
squeeze w/ 101 sx gas block cmt
spot 244 sx gas block v/ 1330',
tagged @ 1381', upgraded w/ 29 sx
- 2 Spotted 100 sx CL "C" cmt f/ 2,435' v/ 2,132'
tagged cmt @ 2,100'
- 1 Spotted MLF f/ 5,220' v/ 2,435'

Well ID Info:

API No: 30-025-29092

Spud Date: 2/4/1984

Compl. Date: 7/25/1984

Elevations:

GL: 3,059'

KB: 3,077'

Conductor: 20", 94#, J-55

Set: @ 437' w/ 750 sks

Hole Size: 26"

Circ: Yes TOC: Surface

TOC By: Circulated

Surface Csg: 13-3/8", 68#, K-55

Set: @ 2,386' w/ 2,900 sks

Hole Size: 17-1/2"

Circ: Yes TOC: Surface

TOC By: Circulated

Production Csg: 9 5/8", 40#, N-80

Set: @ 10,642' w/ 1,850 sks

Hole Size: 12-1/4"

Circ: No TOC: 8,487'

TOC By: Temp Survey

DV Tool: 5,619

Production Liner: 5 1/2", 20# N-80

Set: @ 10,108' -12,650' w/ 800 sks

Hole Size: 7 7/8"

Circ: No TOC: 10,108'

TOC By: Temperature Survey

Formation Tops

Anhydrite	437
Salt	1775
Bone Springs	5850
Wolfcamp	9195
Canyon	10770
Strawn	11060
Morrow	11850

TD: 12,650'

Updated: 5

7/24/2018

By: H Lucas

Well: **Carrasco 18-1**

Field: **Lovington North**

Reservoir: **Brushy Canyon, Atoka, Morrow**

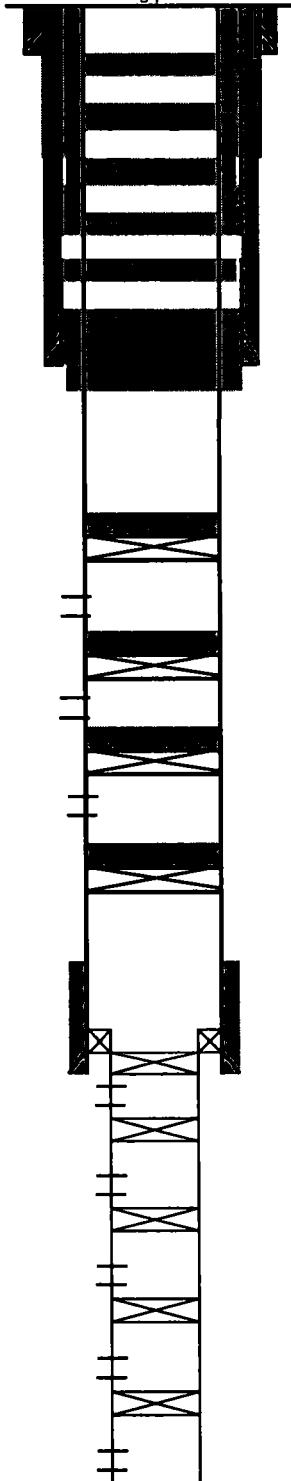
Location:

990' FNL & 990' FWL
Section: 18
Township: 23S
Range: 28E
County: Eddy State: NM

- 3 verify zero pressure, spot
165 sx CL "C" cmt f/ 487' v surf
- 2 Allow hydration for 2-4 weeks
- 1 Dump 43 cubic feet (100 linear feet)
of Zonite from surface

Current Wellbore Diagram

9-5/8" X 13-3/8" has 180 psi
sustained casing pressure



TD: 12,650'

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Set: @ 2,386' w/ 2,900 sks
Hole Size: 17-1/2"
Circ: Yes **TOC:** Surface
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Production Csg: 9 5/8", 40#, N-80
Set: @ 10,642' w/ 1,850 sks
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7/24/2018

By: H Lucas