

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26544
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Markham
4. Well Location Unit Letter C : 330 feet from the NORTH line and 2250 feet from the WEST line Section 22 Township 23S Range 28E, NMPM, County Eddy		8. Well Number: 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3015' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Loving, Brushy Canyon, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 530': TOC @ surface; 5 1/2" 15.5# @ 6341': TOC @ surface

Chevron USA INC abandoned this well as follows:

7/12-13/2018: MIRU, pull rods, N/U BOPE, pull tubing, set CIBP @ 6040' w/ wireline  
7/14/2018: Tag CIBP @ 6040'. Test casing to 500 psi for 10 minutes - good. Gilbert Cordero (NMOCD) approved CIBP tag. Spot 112 bbls MLF to fill all void spaces between cement plugs to be pumped up to 580'. Spot 25 sx CL C cement f/ 6040' t/ 5790'  
7/16/2018: Tag TOC @ 5923'. Tag approved by Gilbert Cordero (NMOCD). Pressure test casing to 500 psi for 10 minutes - good. Spot 30 sx CL C cement f/ 4058' t/ 3758'. Perforate @ 580'. Unable to establish injection rate. Gilbert Cordero (NMOCD) approved spotting plug. Tag TOC @ 3794'. Gilbert Cordero (NMOCD) approved tag. Spot 25 sx CL C cement f/ 2643' t/ 2394'.  
7/17/2018: Spot 120 sx CL C cement f/ 681' t/ surface. TOH. Top off well with Class C cement. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

7/24/2018

X Nick Glann

Nick Glann  
P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

E-mail address: [nglann@chevron.com](mailto:nglann@chevron.com) PHONE: 432-687-7786

For State Use Only

APPROVED BY:  TITLE State Rep. DATE 7-27-18

Conditions of Approval (if any):