Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED             |
|---------------------------|
| OMB NO. 1004-0137         |
| Expires: January 31, 2018 |

5. Lease Serial No.

| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.   |  |                                      |  |                  | INIVINIVIO 12 17                                      |                  |                  |  |
|---|--|--------------------------------------|--|------------------|---|------------------|------------------|--|
|   |  |                                      |  |                  | 6. If Indian, Allottee or Tribe Name                  |                  |                  |  |
| SUBMIT IN TRIPLICATE - Other instructions on page 2   |  |                                      |  |                  | 7. If Unit or CA/Agreement, Name and/or No. NMNM91013 |                  |                  |  |
| Type of Well     Gas Well   |  |                                      |  |                  | 8. Well Name and No.<br>NAGOOLTEE PEAK 5 FED COM 6Y   |                  |                  |  |
| Name of Operator Contact: DAVID STEWART OXY USA WTP LIMITED PTNRSHIP E-Mail: david_stewart@oxy.com  |  |                                      |  |                  | 9. API Well No.<br>30-015-33127-00-S1                 |                  |                  |  |
| 3a. Address HOUSTON, TX 77210   | . (include area code)<br>5-5717  | , , ,                                | 10. Field and Pool or Exploratory Area INDIAN BASIN-UPPER PENN ASSOC |                  |   |                  |                  |  |
| 4. Location of Well (Footage, Sec., T   |  |                                      | 11. County or Parish, State  |                  |   |                  |                  |  |
| Sec 5 T22S R24E NWNE 630  |  |                                      | EDDY COUNTY, NM  |                  |   |                  |                  |  |
| 12. CHECK THE AI  | PPROPRIATE BOX(ES)   | TO INDICA                            | TE NATURE O  | F NOTICE,        | REPORT, OR OTHI                                       | ER DAT           | ГА               |  |
| TYPE OF SUBMISSION  |  | ACTION                               |  |                  | -   |                  |                  |  |
| ☐ Notice of Intent  | ☐ Acidize  | ☐ Deep                               | pen  | ☐ Producti       | on (Start/Resume)                                     | ☐ Water Shut-Off |                  |  |
| _   | ☐ Alter Casing   | Iter Casing Hydraulic Fracturing     |  | ☐ Reclama        | lamation  |                  | ■ Well Integrity |  |
| Subsequent Report   | ☐ Casing Repair  | □ New                                | Construction   | ☐ Recomp         | lete  | ☐ Othe           | er               |  |
| ☐ Final Abandonment Notice  | ☐ Change Plans   | 🛭 Plug                               | and Abandon  | ☐ Tempora        | orarily Abandon                                       |                  |                  |  |
|   | Convert to Injection   | ☐ Plug                               | ☐ Plug Back ☐ Water D  |                  | isposal   |                  |                  |  |
| testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  6/12/18 MIRU PU 6/13/18 NDWH, NU BOP, pump FS to kill well. 6/14/18 POOH & LD tbg & ESP. 6/18/18 RIH & set CIBP @ 8113', POOH. ND BOP, NUWH, RDPU. 6/28/18 MIRU PU, NDWH, NU BOP, Start to RIH w/ tbg to tag CIBP 7/2/18 Continue to RIH & tag CIBP @ 8113', circ hole w/ 10# MLF, test csg to 500#, good test. 7/3/18 M&P 75sx CL H cmt, PUH, WOC. RIH & tag cmt @ 7742', PUH to 7644', M&P 10# MLF. 7/4/18 M&P 50sx CL H cmt, PUH, WOC. RIH & tag cmt @ 7464', PUH to 5805', M&P 35sx CI C cmt, PUH, WOC. 7/5/18 RIH & tag cmt @ 5670', notified BLM, will need to spot additional 25sx cmt plug @ 5670'.  M&P 25sx CL C cmt, POOH, WOC. 7/9/18 RIH & tag cmt @ 5527', BLM on location to witness tag. PUH to 3999', M&P 35sx CL C cmt, |  |                                      |  |                  |   |                  |                  |  |
| 14. I hereby certify that the foregoing is  Comm Name (Printed/Typed) DAVID ST  | #4 Electronic Submission<br>For OXY USA WTI<br>nitted to AFMSS for process | P LIMITED P†                         | NRSHIP, sent to<br>RAH MCKINNEY                                      | the Carlsbad     | 8 (18JA0082SE)  |                  |                  |  |
| Signature (Electronic S   | Submission)  |                                      | Date 07/18/20  | 018              |   |                  |                  |  |
|   | THIS SPACE FO  | R FEDERA                             | L OR STATE   | OFFICE US        | BE  |                  |                  |  |
| Approved By ACCEPT  | ED   |                                      | DEBORAH<br>TitleLEGAL INS  | MCKINNE'STRUMENT |   | Da               | te 07/19/2018    |  |
| Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu   | litable title to those rights in the                                       | not warrant or<br>subject lease      | Office Carlsbac  | 1                |   |                  |                  |  |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulents   | U.S.C. Section 1212, make it a c<br>statements or representations as t     | crime for any pe<br>to any matter wi | rson knowingly and thin its jurisdiction.                            | willfully to ma  | ke to any department or ag                            | gency of t       | he United        |  |

## Additional data for EC transaction #427800 that would not fit on the form

## 32. Additional remarks, continued

PUH, WOC.

7/10/18 RIH & tag cmt @ 3800', BLM on location to witness tag. PUH to 3281', M&P 35sx CL C cmt w/ 1.5% CaCl2, PUH, WOC. RIH & tag cmt @ 3070', PUH to 2786', M&P 35sx CL C cmt, PUH, WOC. 7/11/18 RIH & tag cmt @ 2599', notified BLM. PUH to 1573', M&P 35sx CL C cmt w/ 1.5% CaCl2, PUH, WOC. RIH & tag cmt 1390', POOH, BLM on location to witness tag. RIH & perf @ 1270', POOH, RIH & set pkr @ 950', EIR @ 3bpm @ 300#, had strong blow on 7" X 9-5/8", but no circ and started circ around pkr & out 7" csg, red pkr.

around pkr & out / csg, rei pkr.

7/12/18 POOH w/ pkr & tbg, split in 1st jt above pkr. Replace & RIH & set pkr @ 950', EIR @ 3bpm @ 300# w/ 1bpm out 7" X 9-5/8". M&P 50sx CI C cmt, well on vacuum, SI, WOC. Test below pkr to 500#, tested good. RIH & tag cmt @ 1250', BLM on location to witness tag, need to perf @ 1230'. POOH w/ pkr & tbg. RIH & perf @ 1230', POOH. RIH & set pkr @ 950', EIR @ 3bpm @ 300#, M&P 50sx CL C cmt, well on vacuum, SI, WOC.

well of vacuum, 47, WOC.
7/16/18 RIH & tag cmt @ 1099', BLM witnessed tag. PUH & set pkr @ 64', pressure test below pkr to 500#, tested good. RIH & perf @ 450', EIR @ 2bpm @ 400# w/ circ out of 7" X 9-5/8" to surf. Rel pkr, POOH. ND BOP, NU B-1 adapter, starter went out on cmt pump, SI for repairs.
7/17/18 EIR w/ full circ, M&P 145sx CL C cmt, circ cmt to surf on 7" & 9-5/8" csg. RDPU.