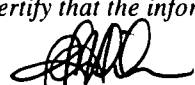


Submit To Appropriate District Office: Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-44509								
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.								
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		5. Lease Name or Unit Agreement Name CORRAL FLY 02-01 STATE 6. Well Number: 23H RECEIVED								
8. Name of Operator OXY USA Inc.		JUL 17 2018								
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710		9. OGRID 16696 DISTRICT II-ARTESIA O.C.D.								
11. Pool name or Wildcat PIERCE CROSSING BONE SPRING, EAST										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	25S	29E	4	1300	NORTH	120	WEST	EDDY
BH:	H	1	25S	29E		2129	NORTH	211	EAST	EDDY
13. Date Spudded 12/13/17	14. Date T.D. Reached 2/4/18	15. Date Rig Released 2/7/18		16. Date Completed (Ready to Produce) 4/28/18		17. Elevations (DF and RKB, RT, GR, etc.) 2996' GR				
18. Total Measured Depth of Well 19006'M 9027'V		19. Plug Back Measured Depth 18950'M 9026'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MUD LOGS				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8938-18865' - 2 ND BONE SPRINGS										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5# J55		416'		17-1/2"		535sx-surf circ.		
7-5/8"		29.7# L80		8444'		9-7/8"		1594sx-surf circ.		
5-1/2"		20# P110		18996'		6-3/4"		784sx-TOC@7862' calc.		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 6 SPF @ 18865-18662, 18644-18441. 18423-18220, 18202-17999, 17981-17778, 17760-17557, 17539-17336, 17318-17115, 17097-16894, 16876-16673, 16655-16452, 16434-16231, 16213-16010, 15992-15789, 15771-15568, 15550-15347, 15329-15126, 15108-14905, 14887-14684, 14666-14463, 14445-14242, 14224-14021, 14003-13800, 13782-13579, 13561-13358, 13340-13137, 13119-12916, 12898-12695, 12677-12474, 12456-12253, 12235-12032, 12014-11811, 11793-11590, 11572-11369, 11351-11148, 11130-10927, 10909-10706, 10688-10485, 10467-10264, 10246-10043, 10025-9822, 9804-9601, 9583-9380, 9362-9159, 9141-8938' Total 2160 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8938-18865' 11149992g Slickwater + 25956g 7.5% HCl acid w/ 13502015# sand					
28. PRODUCTION										
Date First Production 5/2/18		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING			
Date of Test 5/14/18	Hours Tested 24	Choke Size 86/128	Prod'n For Test Period	Oil - Bbl 1947	Gas - MCF 3608	Water - Bbl. 4096	Gas - Oil Ratio 1853			
Flow Tubing Press.	Casing Pressure 975	Calculated 24-Hour Rate	Oil - Bbl. 1947	Gas - MCF 3608	Water - Bbl. 4096	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments C103, C104, C102, WBD, Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name Jana Mendiola Title Regulatory Specialist Date 7/10/2018 E-mail Address janalyn_mendiola@oxy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 320'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 600'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile 1612'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Lamar 3098'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 7051'	T. Todilto	
T. Abo	T. Bell Canyon 3144'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 4025'	T. Wingate	
T. Penn	T. Brushy Canyon 5609'	T. Chinle	
T. Cisco (Bough C)	T. 1 st Bone Spring 7866' T. 2 nd Bone Spring 8754' T. 3 rd Bone Spring	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology