

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. BOX 50250 Midland, TX 79710		² OGRID Number 16696
⁴ API Number 30-015-44525	⁵ Pool Name Cotton Draw Bone Spring	³ Reason for Filing Code/ Effective Date - RT ⁶ Pool Code 13367
⁷ Property Code: 319776	⁸ Property Name: Nimitz MDP1 13 Federal Com	⁹ Well Number: 3H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	12	24S	30E		379	SOUTH	808	EAST	EDDY

¹¹ Bottom Hole Location Top Perf- 119' FNL 559' FEL Bottom Perf- 368' FSL 490' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	24S	30E		210	SOUTH	492	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code : F		¹⁴ Gas Connection Date: TBD		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC NM OIL CONSERVATION ARTESIA DISTRICT AUG 03 2018	G

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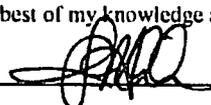
IV. Well Completion Data

²¹ Spud Date 3/16/18	²² Ready Date 8/2/18	²³ TD 14954'M 10249'V	²⁴ PBTB 14891'M 10249'V	²⁵ Perforations 9798-14796'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17-1/2"	13-3/8"	635'		825	
12-1/4"	9-5/8"	4277'		1330	
8-1/2"	5-1/2"	14945'		2831	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
Jana Mendiola

Title:
Regulatory Specialist

E-mail Address:
janalyn_mendiola@oxy.com

Date: 7/31/18 Phone: 432-685-5936

OIL CONSERVATION DIVISION	
Approved by:	
Title:	Business Case Specialist
Approval Date:	8-3-2018
Pending BLM approvals will subsequently be reviewed and scanned	

**NM OIL CONSERVATION
ARTESIA DISTRICT**

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 03 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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5. Lease Serial No. NMNM82896
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. NIMITZ MDP1 13 FEDERAL COM 3H
9. API Well No. 30-015-44525-00-X1
10. Field and Pool or Exploratory Area COTTONWOOD DRAW-BONE SPRING
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator OXY USA INCORPORATED Contact: SARAH MITCHELL E-Mail: sarah_mitchell@oxy.com	
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 432-699-4318
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T24S R30E SESE 379FSL 808FEL 32.226185 N Lat, 103.828278 W Lon	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/23/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Test 13-3/8" csg to 1500 psi for 30 min, good test. RIH & tag cmt @ 683', drill 10' to new formation, perform FIT EMW = 17 PPG. Drill 12-1/4" hole to 4291' (4/24/18). RIH w/ 9-5/8" 43# L-80 BTC csg and set @ 4277'. Notified Michael @ BLM of intent to cmt. Pumped 20 BBLs gel spacer then cmt w/ 1175 sks (393 BBLs) PPC w/ additives, 12.9 PPG, 1.88 yield, followed by 155 sks (37 BBLs) PPC w/ additives, 14.8 PPG, 1.33 yield. Full returns during job, 268 sks (90 BBLs) circ to surface. Michael w/ BLM on location during cmt job. ND BOP, install well cap, release rig (4/25/18).

6/21/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Test 9-5/8" csg to 4400 PSI for 30 min, good test. RIH and tag cmt @ 4191', drill new formation to 4301', perform FIT EMW = 12.4 PPG. Drill 8-1/2" hole to 14954'M, 10249'V (6/28/18). RIH w/ 5-1/2" 20# P-110 DQX csg to 14945'. Notify BLM of intent to cmt. Pump 50 BBLs tuned spacer, then cmt w/ 915 sks (269 BBLs) PPC w/

14. I hereby certify that the foregoing is true and correct Electronic Submission #427301 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/16/2018 (18PP2234SE)	
Name (Printed/Typed) DAVID STEWART	Title REGULATORY ADVISOR
Signature (Electronic Submission)	Date 07/13/2018

*ms
8-3-2018*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROLEUM ENGINEER	Date 07/17/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #427301 that would not fit on the form

32. Additional remarks, continued

additives, 13.2 PPG, 1.65 yield, full returns throughout job. Wait 2 hours on cmt. Estimated TOC = 6992'. For second stage performed Bradenhead squeeze by pumping 1916 sks (421 BBLs), 12.9 PPG, 1.92 yield. Ran echometer, TOC = 1152'. ND BOP, install well cap, release rig (7/1/18).