

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-015-43497</b>  2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. VB-1832
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Whitesnake 20/21 W2BC Fee  6. Well Number: 1H  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	<b>JUL 26 2018</b>
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8. Name of Operator Mewbourne Oil Company	9. OGRID 14744  <div style="text-align: right; font-weight: bold;">DISTRICT II ARTESIA O.C.D.</div>
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10. Address of Operator PO Box 5270 Hobbs, NM 88241	11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	C	20	23S	28E		650	North	2200	West	Eddy
<b>BH:</b>	C	21	23S	28E		394	North	2308	West	Eddy

13. Date Spudded 01/11/18	14. Date T.D. Reached 02/01/18	15. Date Rig Released 02/03/18	16. Date Completed (Ready to Produce) 07/06/18	17. Elevations (DF and RKB, RT, GR, etc.) 3049' GL
18. Total Measured Depth of Well 15195' <b>110401</b>		19. Plug Back Measured Depth 15161' (MD)		20. Was Directional Survey Made? Yes
22. Producing Interval(s), of this completion - Top, Bottom, Name 9205' MD - 15195' MD Wolfcamp				21. Type Electric and Other Logs Run GR

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	405'	17 1/2"	450	Surface
9 5/8"	40#	2425'	12 1/4"	550	Surface
7"	29#	10370'	8 3/4"	800	Est TOC @ 2125'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9674'	15155'	325		NA		

26. Perforation record (interval, size, and number)  10619' - 15155' (969 holes, 0.39" EHD, 120 deg phasing)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>10619' - 15155' MD</td> <td>Frac w/11,265,618 gals SW, carrying 10,830,904# 100 Mesh sand.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10619' - 15155' MD	Frac w/11,265,618 gals SW, carrying 10,830,904# 100 Mesh sand.
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**28. PRODUCTION**

Date First Production 07/06/18	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 07/10/18	Hours Tested 24 hrs	Choke Size 29/64"	Prod'n For Test Period 24 hrs 416	Oil - Bbl 416	Gas - MCF 4979	Water - Bbl. 3861	Gas - Oil Ratio 11969
Flow Tubing Press. NA	Casing Pressure 3490	Calculated 24-Hour Rate	Oil - Bbl. 416	Gas - MCF 4979	Water - Bbl. 3861	Oil Gravity - API - (Corr.) 51.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Nick Thompson
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31. List Attachments  
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Jackie Lathan Printed

Signature *Jackie Lathan* Name Hobbs Regulatory Title \_\_\_\_\_ Date 07/21/18

E-mail Address: jlathan@mewbourne.com

