

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-44559 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB-1832
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Whitesnake 20/21 W0BC Fee 6. Well Number: 2H RECEIVED
---	--

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	JUL 26 2018
---	--------------------

8. Name of Operator Mewbourne Oil Company	9. OGRID 14744 DISTRICT II-ARTESIA O.C.D.
--	---

10. Address of Operator PO Box 5270 Hobbs, NM 88241	11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220
---	---

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	20	23S	28E		600	North	2200	West	Eddy
BH:	C	21	23S	28E		369	North	2303	West	Eddy

13. Date Spudded 02/05/18	14. Date T.D. Reached 02/22/18	15. Date Rig Released 02/24/18	16. Date Completed (Ready to Produce) 07/06/18	17. Elevations (DF and RKB, RT, GR, etc.) 3049' GL
------------------------------	-----------------------------------	-----------------------------------	---	--

18. Total Measured Depth of Well 14400' 19579	19. Plug Back Measured Depth 14366' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR
---	---	---	--

22. Producing Interval(s), of this completion - Top, Bottom, Name
 9205' MD - 14400' MD Wolfcamp **9831-14358' perf**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	402'	17 1/2"	450	Surface
9 5/8"	40#	2430'	12 1/4"	550	Surface
7"	29#	9667'	8 3/4"	750	Est TOC @ 2130'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8892'	14358'	325		NA		

26. Perforation record (interval, size, and number) 9831' - 14358' (972 holes, 0.39" EHD, 120 deg phasing)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9831' - 14358' MD</td> <td>Frac w/11,272,842 gals SW, carrying 6,901,900# 100 Mesh sand & 3,949,510# 40/70 sand.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9831' - 14358' MD	Frac w/11,272,842 gals SW, carrying 6,901,900# 100 Mesh sand & 3,949,510# 40/70 sand.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
9831' - 14358' MD	Frac w/11,272,842 gals SW, carrying 6,901,900# 100 Mesh sand & 3,949,510# 40/70 sand.				

28. PRODUCTION

Date First Production 07/06/18	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
-----------------------------------	--	---

Date of Test 07/09/18	Hours Tested 24 hrs	Choke Size 28/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 475	Gas - MCF 1266	Water - Bbl. 4155	Gas - Oil Ratio 2665
Flow Tubing Press. NA	Casing Pressure 2450	Calculated 24-Hour Rate	Oil - Bbl. 1475	Gas - MCF 1266	Water - Bbl. 4155	Oil Gravity - API - (Corr.) 51.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Nick Thompson
--	--

31. List Attachments
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan	Printed		
Signature <i>Jackie Lathan</i>	Name Hobbs Regulatory	Title	Date 07/21/18
E-mail Address: jlathan@mewbourne.com			

