

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017  1. WELL API NO. <b>30-015-44560</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Zeppelin 32 WOLI St Com</b>  6. Well Number: 1H  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">           RECEIVED             JUL 26 2018         </div>
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7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

8. Name of Operator Mewbourne Oil Company	9. OGRID 14744 <b>DISTRICT II-ARTESIA O.C.D.</b>
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10. Address of Operator PO Box 5270 Hobbs, NM 88240	11. Pool name or Wildcat Purple Sage Wolfcamp (Gas) 98220
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	L	32	23S	28E		2030	South	205	West	Eddy
<b>BH:</b>	I	32	23S	28E		2310	South	330	East	Eddy

13. Date Spudded 02/11/2018	14. Date T.D. Reached 02/26/18	15. Date Rig Released 03/01/18	16. Date Completed (Ready to Produce) 07/13/18	17. Elevations (DF and RKB, RT, GR, etc.) 3105 GL
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18. Total Measured Depth of Well 14250' MD	19. Plug Back Measured Depth 14210 MD	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
 9330' - 14250' Wolfcamp

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	403'	17 1/2"	425	0
9 5/8"	40	2520'	12 1/4"	650	0
7"	29	9733'	8 3/4"	725	Est TOC @ 2300'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8974'	14210'	300				

26. Perforation record (interval, size, and number) 9641' - 14210' (29 stages, 0.39" EHD, 1008 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9641' - 14210'</td> <td>11,483,160 gals SW, carrying 7,170,290# Local Mesh sand &amp; 4,231,540# 40/70 Local Sand</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9641' - 14210'	11,483,160 gals SW, carrying 7,170,290# Local Mesh sand & 4,231,540# 40/70 Local Sand
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**28. PRODUCTION**

Date First Production 07/13/18	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing	Well Status ( <i>Prod. or Shut-in</i> ) Producing
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Date of Test 07/17/18	Hours Tested 24	Choke Size 22/64"	Prod'n For Test Period	Oil - Bbl 311	Gas - MCF 919	Water - Bbl. 3859	Gas - Oil Ratio 2955
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Flow Tubing Press. NA	Casing Pressure 2450	Calculated 24-Hour Rate	Oil - Bbl. 311	Gas - MCF 919	Water - Bbl. 3859	Oil Gravity - API - (Corr.) 49.0
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29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold	30. Test Witnessed By
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31. List Attachments  
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD83

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Jackie Lathan Printed

Signature *Jackie Lathan* Name Regulatory Title 07/21/18 Date

E-mail Address jlathan@mewbourne.com

