

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

90041 2018
Artesia
DISTRICT - ARTESIA O.C.D.FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM0467933							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Zones <input type="checkbox"/> Hydraulic Fracturing		6. If Indian, Allottee or Tribe Name N/A							
Other: _____		7. Unit or CA Agreement Name and No. N/A							
2. Name of Operator Premier Oil & Gas, Inc.		8. Lease Name and Well No. Dale H. Parke B Tract C #26							
3. Address PO Box 837205		9. API Well No. 30-015-40082							
3a. Phone No. (Include area code) 972-470-0228		10. Field and Pool or Exploratory Loco Hills							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 990' FNL & 330' FEL; A-15-T17S-R30E At surface same At top prod. interval reported below At total depth same		11. Sec., T., R., M., on Block and Survey or Area A-15-T17S-R30E							
14. Date Spudded 11/5/2015		15. Date T.D. Reached 11/13/2015							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/31/18		17. Elevations (DF, RKB, RT, GL)* 3699' GL							
18. Total Depth: MD 6350' TVD		19. Plug Back T.D.: MD 6344' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, DSN, GR							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	48	0	339.16'		1140		0	none
11"	8-5/8" J55	24	0	1312.92'		530		0	none
7-7/8"	5-1/2" J55	17	0	6346.48'		968		0	none
24. Tubing Record									
Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6265.8'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Yeso	4400	6350	5910' - 6263'	0.40"	20	open			
B)			5382' - 5780'	0.40"	23	open			
C)			4979' - 5299'	0.40"	19	open			
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org									
Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org								
5910' - 6263'	3,000 gal 15% HCL; 10,559 bbls of slickwater; 7,660 lbs 100 mesh; 138,019 lbs 40/70; 27,079 lbs 20/40 SLC								
5382' - 5780'	3,000 gal 15% HCL; 10,950 bbls of slickwater; 7,785 lbs 100 mesh; 142,393 lbs 40/70; 29,566 lbs 20/40 SLC								
4979' - 5299'	3,000 gal 15% HCL; 9,955 bbls of slickwater; 7,775 lbs 100 mesh; 122,387 lbs 40/70; 31,876 lbs 20/40 SLC								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
3/31/18	4/8/18	24	→	23	101	438	35		beam pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 10 2018

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Reclamation Due: 9/31/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	1229	1538		Rustler	300
Seven Rivers	1538	1920		Top of Salt	386
Queen	2144	2181		Yates	1227
Grayburg	2181	2830		Grayburg	2181
Glorieta	4418	4437		San Andres	2830
Yeso	4400	6500		Glorieta	4380

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Daniel JonesTitle Vice PresidentSignature [Signature]Date 04/20/0208

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dale H. Parke BTrC #26

990' FNL & 330' FEL

A-15-175-30E

Eddy, NM

30-015-40082

GL: 3699'

KB: 3709'

17 1/2"

11"

13-3/8"/48/H40 STC @ 339.16'

60 BBL Gel spacer, 750 SX,
Tail (6) 50 SX and (1) 90 SX plug
Circ cnt

8-5/8"/24/J55 STC @ 1312.92'

280 SX, Tail in 750 SX, Circ 186 SX

3/23/2018 Perf Yeso 1 5910 - 6263 (20)

Frac w/ 10,559 bbls slickwater carrying

172,758 lbs of sand. Perf Yeso 2: 5382 - 5780

(23). Frac w/ 10,950 bbls slickwater

carrying 179,744 lbs of sand. Perf

Yeso 3: 4979 - 5299. Frac w/ 9,955

bbls slickwater carrying 162,018 lbs of
sand.

DV Tool
@ 3136.48'

7 7/8"

4979 - 5299 (14)

5382 - 5780 (23)

5910 - 6263 (20)

5 1/2"/17/J55 LTC @ 6346.48'

TD: 6350' 1st stage: 445 SX, Circ 30 bbls @ DV Tool

2nd stage: 425 SX, Tail in 98 SX, Circ 32 bbls