Submit I Copy To Appropriate District	State of New Mexico		Form C-103		
Office District 1– (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-005-64299 5. Indicate Type of Lease		
District III - (505) 334-6178	1220 South St. Fran	cis Dr.	STATE FEE X		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	20 S. St. Francis Dr., Santa Fe, NM				
	TICES AND REPORTS ON WELLS	· · · · · · · · · · · · · · · · · · ·	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Pinehurst		
1. Type of Well: Oil Well X	Gas Well 🗌 Other	8. Well Number 5H			
2. Name of Operator			9. OGRID Number		
Hadaway Consulting & Engineering LLC 3. Address of Operator			371985 10. Pool name or Wildcat		
· · ·					
4. Well Location	3, Canadian TX 79014		Chisum; San Andres East		
Unit Letter C	: 74 feet from the N	line and	1563 feet from the <u>W</u> line		
Section 21		me and	NMPM County Chaves		
	11. Elevation (Show whether DR,		, <u>onaros</u>		
	3664 GL	,,,			
12. Check	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON		COMMENCE DR			
DOWNHOLE COMMINGLE I " AMENDED DRILLING PERMIT"					
CLOSED-LOOP SYSTEM	Amended C102 Attached				
OTHER: OT					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
The operator would like	to amend the approved drilling pe	rmit as follows:			
1. Change 9 %" surface casing size: Drill 17 %" hole to 500' md and set 13 %" 48 ppf H40 STC csg,					
and cement w/ 525 sx class C cement to surface. 2. <u>Drill 12 %" pilot hole</u> to2500' md and run logs. Plug back pilot hole from 1900' to 1200' (700') w/					
	hole to2500° md and run logs. Plu urry. WOC and dress off 200' of ce				
3. Drill 12 <u>%</u> hole and run <u>9 %</u> intermediate casing: KO 8°/100' curve at 1400' w/ 12 %" hole and					
land at 2525' md (tvd of 2150' and 183° azimuth same as original permit plan). Run 9 ¾" 36 ppf					
J55 STC to TD and cement w/ 790 sx class C cement to surface.					
 Run uncemented pkr and port completion: Drill out w/ 8 ¼" bit to TD of 7200' md and run 5 ¼" casing to TD (per original permit). <u>Change BHL and LTP</u> from 330' FSL of sec 21, to 100' FSL of 					
sec 21 (amended C102 attached) per the new horizontal well rules. Run pkr and port					
	em w/ two pkr elements inside sho	oe of 9 %" csg for	annular seal and 5 ½ will not		
be cemented.	I				
Spud Date:	Rig Release Da	ite:			
- I		L			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE	May TITLE P	etroleum Engir	DATE 8/2/2018		
Type or print name E-mail address: PHONE:					
For State Use Only	(

APPROVED BY: Laymond & Poday TITLE_	Geolog: 34	DATE 8-7-18
Conditions of Approval (if any):		

