Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMEN**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS DAD FIELD OF THE PORTS OF THE PORT

Do not use this form for proposals to drill or to re-enter the land of the lan 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. CAL-MON 35 FEDERAL 41H 1. Type of Well 🖸 Oil Well 📋 Gas Well 🔲 Other 9. API Well No. JESSICA LOPEZ Name of Operator 30-015-43140-00-S1 OXY USA INCORPORATED E-Mail: JESSICA LOPEZ@OXY.COM 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) UNKNOWN **5 GREENWAY PLAZA SUITE 110** Ph: 432-685-5777 HOUSTON, TX 77046-0521 WILDCAT-WOLFCAMP 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T23S R31E NWNW 250FNL 710FWL EDDY COUNTY, NM 32.267500 N Lat, 103.754825 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize □ Deepen Notice of Intent ☐ Hydraulic Fracturing ■ Well Integrity ■ Alter Casing □ Reclamation ☐ Subsequent Report Other □ Casing Repair ■ New Construction □ Recomplete Venting and/or Flari ☐ Final Abandonment Notice ☐ Temporarily Abandon ☐ Change Plans □ Plug and Abandon Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. OXY USA INCORPORATED, respectfully reports that the above location began to flare on AUGUST 8, 2018 due to DCP having high line pressure and we request permission to flare for 90 days ending on NOVEMBER 6, 2018. RECEIVED Accepted for record AUG 1 7 2018 DISTRICT II-ARTESIA O.C.D. 14. I hereby certify that the foregoing is true and correct Electronic Submission #430928 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/14/2018 (18DLM0543SE) **ENVIRONMENTAL ADMIN ASSISTANT** Title Name (Printed/Typed) JESSICA LOPEZ (Electronic Submission) Date 08/13/2018 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE /s/ Jonathon Shepard MUGate 1 4 2018 THE Petroleum Engineer Approved By Carlsbad Field Office Conditions of approval, if any, are attached. Approval of this notice does not warrant d certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.