| Submit 1 Copy To Appropriate District Office | | New Mexico | Form C-103 | | | | | | | |
|--|--------------------------------------|---|---|--|--|--|--|--|--|--|
| <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals | and Natural Resources | Revised July 18, 2013 WELL API NO. | | | | | | | |
| District 11 - (575) 748-1283 | OIL CONSERV | ATION DIVISION | 30-015-44387 | | | | | | | |
| 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 | • | St. Francis Dr. | 5. Indicate Type of Lease STATE ✓ FEE □ | | | | | | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 | Santa Fo | e, NM 87505 | 6. State Oil & Gas Lease No. | | | | | | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | | | | | | |
| SUNDRY NOTI | 7. Lease Name or Unit Agreement Name | | | | | | | | | |
| (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) | Corral Canyon 16 State SWD | | | | | | | | | |
| 1. Type of Well: Oil Well | Gas Well Othen C | DIEVEONSERVATION | 8. Well Number 1 | | | | | | | |
| 2. Name of Operator XTO ENERGY, INC | A | ARTESIA DISTRICT | 9. OGRID Number 005380 | | | | | | | |
| 3. Address of Operator | | AUG 0 7 2018 | 10. Pool name or Wildcat | | | | | | | |
| 6401 Holiday Hill Road, Midland | , TX 79707 | | Devonian | | | | | | | |
| 4. Well Location | 000! | RECEIVED line and | 40001 0 0 1 18/004 11 | | | | | | | |
| Unit Letter D : | 990' feet from the | | 1280' feet from the West line NMPM County Eddy | | | | | | | |
| Section 16 | Township 2 | PS Range 29E hether DR, RKB, RT, GR, etc. | | | | | | | | |
| | • | 006' | <u></u> | | | | | | | |
| | | | | | | | | | | |
| 12. Check A | Appropriate Box to In | dicate Nature of Notice, | Report or Other Data | | | | | | | |
| NOTICE OF IN | ITENTION TO: | SUE | SSEQUENT REPORT OF: | | | | | | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON CHANGE PLANS | | | | | | | | | |
| TEMPORARILY ABANDON PULL OR ALTER CASING | ☐ COMMENCE DR ☐ CASING/CEMEN | ILLING OPNS. P AND A | | | | | | | | |
| DOWNHOLE COMMINGLE | MULTIPLE COMPL | LI CASING/CEIVIEN | IT JOB \square | | | | | | | |
| CLOSED-LOOP SYSTEM | | | | | | | | | | |
| OTHER: Casing/Cement Program | | OTHER: | | | | | | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | | | | | | | | |
| proposed completion or rec | | .14 NWAC. 1 of Waltiple Co | impletions. Attach wendore diagram of | | | | | | | |
| | | | | | | | | | | |
| XTO Energy Inc. requests permi | ssion to revise the casing | & cement design per the atta | ched | | | | | | | |
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| | | | <u>. </u> | | | | | | | |
| Spud Date: | Pia I | Release Date: | | | | | | | | |
| Spud Date. | Kig i | Aciease Date. | | | | | | | | |
| | | | | | | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | | | | | | |
| | | | | | | | | | | |
| SIGNATURE / 2004 / | TIT <u>(COD) </u> | LE Regulatory Coordinator | DATE 8/03/18 | | | | | | | |
| Type or print name Kelly Kardos | E-m | -mail address: kelly_kardos@xtoenergy.com PHONE: 432-620-4374 | | | | | | | | |
| For State Use Oply | | | | | | | | | | |
| APPROVED BY: | A Krodens TITI | E Greologist | DATE 8-7-18 | | | | | | | |
| Conditions of Approval (Wany): | | | | | | | | | | |

| | | | anyon 16 Sta | | | | | | |
|--------------------|---|---|----------------------|----------|---|---|---------------|------|--|
| | | Proposi | ed SWD Schematic (AL | ig 1, 20 | 18) | | | | |
| | | County: Eddy SHL: 990' FNL, 1280' FWL Sec 16, T 25S, R 29E BHL: 990' FNL, 1280' FWL Sec 16, T 25S, R 29E | ENERGY | Y | AFE # XTO ID # API # Elevation Rig: | 30-015-44387 3006' TBD (RKB ~32') | | | |
| | Geology | Casing & Cement | Wellhead | | Hole Size | 100 (KKD -32) | General Notes | | |
| סעד | | <u>Lead (100% OH excess)</u> 850 sx 13.5ppg Poz/C Top of Lead @ 0' | | | 24* | | | | |
| 467' | Rustler | Teil (100% OH excess) 485 sx 14.8ppg class C Top of Tail @ 600' | | | : | | | | |
| | | ᡮ 18-5/8" 87.5# J-55 BTC | | | 850' MD | | | | |
| 893. | Top Salt | <u>Leed (100% OH excess)</u> 2020 sx 12.8ppg Poz/Class C Top of Lead @ 0' | | | 17-1/2" | | | | |
| 2,741' | Base Salt | <u>Tail (100% OH excess)</u> 760 sx 14.8ppg Class C Top of Tail @ 2275' | | | | | | | |
| | | 13-3/8" 68# J-55 BTC | 4 | | 2947° MD 12-1/4° | | | | |
| 2,991' | Delaware | | | | | | | | |
| | | Stg 1 Leed (100% OH excess) 2320 sx 12.9ppg Poz/H Top of Lead @ 2500' | | | | | | | |
| 6,729' | Bone Spring | <u>Stg 1 Teil (100% OH excess)</u> 490 sx 14.4ppg Poz/H Top of Teil <u>@</u> 9500' | | | | | | | |
| 9,923' | Wolfcamp | , op or rain & coos | | 7 | TOL @ 10200 | , | | | |
| 10,383' | Wolfcamp B | * 9-5/8" 53.5# P-110 BTC | | | 10425' MD | | | | |
| 11,789' | Cisco | | | | 8-1/2" ≯ | | | | |
| 12,327' 12,521' | Strawn | Tail (75% OH excess) | | | | | | | |
| | Morrow | 1035 sx 14.5ppg Poz/H Top of Tail @ 10200' | | | | | | | |
| | Barnett Mississippian | | : | | | | | | |
| 14,923 | Woodford | | ! | | 454001140 | | | | |
| | Devonian | 7" 32# P-110 BTC | | <u> </u> | 15100' MD 6" | | | | |
| 15,796' | Fusselman | | | | | | | | |
| | | Open Hole to TD | 16190' MD | | | | | | |
| 16,240' | 16,240' Montoya Approvals (not required for planning schematics) | | | | | | | | |
| Prepared by | : | | Revie | wed by | · | | | Date | |
| | | | Jalo | | | | | Date | |
| Reviewed by | : | | Appro | oved by | · | | | Date | |