

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***Carlsbad Field Office**  
**OCD Artesia**5. Lease Serial No.  
NMMW482896  
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

OXY USA INCORPORATED

Contact: SARAH MITCHELL

E-Mail: sarah\_mitchell@oxy.com

## 3a. Address

5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-0521

## 3b. Phone No. (include area code)

Ph: 432-699-4318

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T24S R30E SESE 379FSL 808FEL  
32.226185 N Lat, 103.828278 W Lon

## 8. Well Name and No.

NIMITZ MDP1 13 FEDERAL COM 3H

## 9. API Well No.

30-015-44525-00-X1

## 10. Field and Pool or Exploratory Area

COTTONWOOD DRAW-BONE SPRING

## 11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/23/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Test 13-3/8" csg to 1500 psi for 30 min, good test. RIH & tag cmt @ 683', drill 10' to new formation, perform FIT EMW = 17 PPG. Drill 12-1/4" hole to 4291' (4/24/18). RIH w/ 9-5/8" 43# L-80 BTC csg and set @ 4277'. Notified Michael @ BLM of intent to cmt. Pumped 20 BBLs gel spacer then cmt w/ 1175 sks (393 BBLs) PPC w/ additives, 12.9 PPG, 1.88 yield, followed by 155 sks (37 BBLs) PPC w/ additives, 14.8 PPG, 1.33 yield. Full returns during job, 268 sks (90 BBLs) circ to surface. Michael w/ BLM on location during cmt job. ND BOP, install well cap, release rig (4/25/18).

6/21/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Test 9-5/8" csg to 4400 PSI for 30 min, good test. RIH and tag cmt @ 4191', drill new formation to 4301', perform FIT EMW = 12.4 PPG. Drill 8-1/2" hole to 14954'M, 10249'V (6/28/18). RIH w/ 5-1/2" 20# P-110 DQX csg to 14945'. Notify BLM of intent to cmt. Pump 50 BBLs tuned spacer, then cmt w/ 915 sks (269 BBLs) PPC w/

GC 8-10-18  
Accepted for record - NMOCD

RECEIVED

AUG 07 2018

DISTRICT II-ARTESIA O.C.D.

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #427301 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 07/16/2018 (18PP2234SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 07/13/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL 17 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #427301 that would not fit on the form**

**32. Additional remarks, continued**

additives, 13.2 PPG, 1.65 yield, full returns throughout job. Wait 2 hours on cmt. Estimated TOC = 6992'. For second stage performed Bradenhead squeeze by pumping 1916 sks (421 BBLs), 12.9 PPG, 1.92 yield. Ran echometer, TOC = 1152'. ND BOP, install well cap, release rig (7/1/18).