

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**Carlsbad Field Office**
OCD Artesia5. Lease Serial No.
NMMA94651

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

SALT RIDGE CC 20-17 FED COM 21H

2. Name of Operator

OXY USA INCORPORATED

Contact: SARAH MITCHELL

E-Mail: sarah_mitchell@oxy.com

9. API Well No.

30-015-44945-00-X1

3a. Address

5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)

Ph: 432-699-4318

10. Field and Pool or Exploratory Area

CORRAL DRAW-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T24S R29E SWNW 2359FNL 1302FWL
32.218456 N Lat, 104.010925 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/24/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Test 10-3/4" csg to 1500 psi for 30 min, good test. RIH and drill to new formation 556', perform FIT EMW = 19.7 PPG. Drill 9-7/8" hole to 8087' (6/29/18). Notified BLM of intent to run csg, left message. Isaia Sedillo returned call. RIH w/ 7-5/8" 26.4# and 29.7# L-80 BTC csg and set @ 8074', DVT @ 2851', pump 80 BBLs mudpush then cmt w/ 532 sks (245 BBLs), 10.2 PPG, 2.58 yield, followed by 181 sks (52 BBLs) 13.2 PPG, 1.61 yield, full returns while pumping. Open DVT, observed 80 BBLs mudpush and 20 BBLs contaminated cmt to surface. For second stage, pumped 50 BBLs brine water w/ surfactant, followed by 800 sks (240 BBLs), 13.6 PPG, 1.69 yield, full returns while pumping, 300 sks (90 BBLs) cmt to surface. Install pack-off.

7/1/18 RIH and tag cmt @ 2832', test csg to 2500 psi, good test. Drill out cmt and DVT. Test 7-5/8" csg to 3800 psi for 30 min, good test. Drill cmt plug and new formation to 8097', perform

GC 8-10-18
Accepted for record - NMOC

RECEIVED

AUG 07 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #427305 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 07/16/2018 (18PP2235SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 07/13/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL 17 2018

/s/ Jonathon Shep

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to provide false information to any Federal, State, or local government or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #427305 that would not fit on the form

32. Additional remarks, continued

FIT EMW = 12.5 PPG. Drill 6-3/4" hole to 16277'M 8534'V (7/4/18). Notified Mandela Kamau at BLM of intent to run csg. RIH w/ 4-1/2" 13.5# P-110 DQX csg and set from surface to 7645', RIH and set 5-1/2" 20# P-110 DQX csg from 7645' to 16265'. Pump 90 BBLs mudpush then cmt w/ 1024 sks (254 BBLs) PPC w/ additives, 13.2 PPG, 1.39 yield. Estimated TOC =7567'. ND BOP, install well cap, release rig (7/6/2018).