Submit I Copy To Appropriate Dis Office	rrict S	State of New Mexico		Form C-103		
District I – (575) 393-6161 Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				30-015-44611		
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease		
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X			
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State O	il & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				KATHY COLEMAN 14 23S 27E RB		
1. Type of Well: Oil Well Gas Well X Other				8. Well Number 201H		
Name of Operator Matador Production Company				9. OGRID Number 228937		
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240				10. Pool name or Wildcat		
4. Well Location				PURPLE SAGE;WOLFCAMP(GAS)		
Unit Letter A: 528 feet from the N line and 355 feet from the E line						
Section 14		,	nge 27E	NMPM	County EDDY	
		(Show whether DR,)	1	
		3103' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR					☐ ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				ILLING OPN	S. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				T JOB		
DOWNHOLE COMMINGLE CLOSED LOOP SYSTEM						
CLOSED-LOOP SYSTEM OTHER:	ت Delay tubing ins	stallation. 🛛	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion. Proposing to delay installation of tubing after ready date to allow for post-fracture pressure to decline, well to						
clean up and to allow for safely running tubing.						
luping Exception for this well expires						
	•	from "Ready to P	roduce" date			
		le to well	1 2018		RECEIVED	
expres 10-1-2018						
widetica microsoft in Review 10 to 1					AUG 2:0 2018	
					DISTRICT II-ARTESIA O.C	.D.
						
Spud Date: 04/24/	18	Rig Release Da	te: 05/10	0/18		
<u> </u>						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
Thereby control that the miles	nation above is true and	a complete to the oc	or my knowiedg	c una coner.		
SIGNATURE Com	Momen	TITLE Sr. E	ngineering Tech		DATE 08/16/18	
Type or print name Ava Monroe E-mail address: amonroe@matadorresources. PHONE: 972-371-5218						
For State Use Only						
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APPROVED BY: TITLE DUSINESS DATE 8-21-2018 Conditions of Approval (if any):						