Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API NO. 30-015-44624
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sana re, NW 87505	6. State Oil & Gas Lease No.
	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APF PROPOSALS.)	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	KATHY COLEMAN 14 23S 27E RB
1. Type of Well: Oil Well	Gas Well 🔀 Other	8. Well Number 203H
2. Name of Operator Matador Production Comp	any	9. OGRID Number 228937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ Freeway, Ste. 1. 4. Well Location	500, Dallas, TX 75240	PURPLE SAGE; WOLFCAMP(GAS)
Unit Letter   : 1789 feet from the S line and 245 feet from the E line		
Section 14	Township 23S Range 27E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
L	3111' GR	· · · · · · · · · · · · · · · · · · ·
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		•
NOTICE OF PERFORM REMEDIAL WORK [		
	MULTIPLE COMPL CASING/CEMEN	— — —
CLOSED-LOOP SYSTEM [ OTHER:	Delay tubing installation.	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
· · ·		
of starting any proposed proposed completion or a	work). SEE RULE 19.15.7.14 NMAC. For Multiple Correcompletion.	mpletions: Attach wellbore diagram of
of starting any proposed		mpletions: Attach wellbore diagram of
of starting any proposed proposed completion or a	recompletion.	npletions: Attach wellbore diagram of . Pressure dropped to 5320 psi. Good test.
of starting any proposed proposed completion or 1 06/05/18 -	recompletion. Perform casing integrity test to 5350 psi for 30 min	npletions: Attach wellbore diagram of . Pressure dropped to 5320 psi. Good test.
of starting any proposed proposed completion or 1 06/05/18 -	recompletion. Perform casing integrity test to 5350 psi for 30 min Perforate and fracture treat Wolfcamp formation 94	mpletions: Attach wellbore diagram of . Pressure dropped to 5320 psi. Good test. 199' - 13803' w/ 12,640,780 lbs of sand in
of starting any proposed proposed completion or ( 06/05/18 - 06/19/18	recompletion. Perform casing integrity test to 5350 psi for 30 min Perforate and fracture treat Wolfcamp formation 94 21 stages.	mpletions: Attach wellbore diagram of . Pressure dropped to 5320 psi. Good test. 199' - 13803' w/ 12,640,780 lbs of sand in
of starting any proposed proposed completion or 1 06/05/18 - 06/19/18 06/19/18 - 06/20	recompletion. Perform casing integrity test to 5350 psi for 30 min Perforate and fracture treat Wolfcamp formation 94 21 stages. Mill plugs and prep location for flowback operations	npletions: Attach wellbore diagram of . Pressure dropped to 5320 psi. Good test. 199' - 13803' w/ 12,640,780 lbs of sand in s. <b>RECEIVED</b>
of starting any proposed proposed completion or ( 06/05/18 - 06/19/18 06/19/18 - 06/20 06/23/18	recompletion. Perform casing integrity test to 5350 psi for 30 min Perforate and fracture treat Wolfcamp formation 94 21 stages. Mill plugs and prep location for flowback operations Open well to flowback.	npletions: Attach wellbore diagram of Pressure dropped to 5320 psi. Good test. 199' - 13803' w/ 12,640,780 lbs of sand in s. RECEIVED AUG 2.0 2018
of starting any proposed proposed completion or ( 06/05/18 - 06/19/18 06/19/18 - 06/20 06/23/18	recompletion. Perform casing integrity test to 5350 psi for 30 min Perforate and fracture treat Wolfcamp formation 94 21 stages. Mill plugs and prep location for flowback operations Open well to flowback.	npletions: Attach wellbore diagram of . Pressure dropped to 5320 psi. Good test. 199' - 13803' w/ 12,640,780 lbs of sand in s. <b>RECEIVED</b>
of starting any proposed proposed completion or 1 06/05/18 - 06/19/18 06/19/18 - 06/20 06/23/18 06/24/18	recompletion. Perform casing integrity test to 5350 psi for 30 min Perforate and fracture treat Wolfcamp formation 94 21 stages. Mill plugs and prep location for flowback operations Open well to flowback. Well begins to produce.	npletions: Attach wellbore diagram of . Pressure dropped to 5320 psi. Good test. 199' - 13803' w/ 12,640,780 lbs of sand in s. RECEIVED AUG 2.0 2018 DISTRICT II-ARTESIA O.C.D.
of starting any proposed proposed completion or ( 06/05/18 - 06/19/18 06/19/18 - 06/20 06/23/18	recompletion. Perform casing integrity test to 5350 psi for 30 min Perforate and fracture treat Wolfcamp formation 94 21 stages. Mill plugs and prep location for flowback operations Open well to flowback. Well begins to produce.	npletions: Attach wellbore diagram of Pressure dropped to 5320 psi. Good test. 199' - 13803' w/ 12,640,780 lbs of sand in s. RECEIVED AUG 2.0 2018
of starting any proposed proposed completion or 1 06/05/18 - 06/19/18 06/19/18 - 06/20 06/23/18 06/24/18	recompletion. Perform casing integrity test to 5350 psi for 30 min Perforate and fracture treat Wolfcamp formation 94 21 stages. Mill plugs and prep location for flowback operations Open well to flowback. Well begins to produce.	npletions: Attach wellbore diagram of . Pressure dropped to 5320 psi. Good test. 199' - 13803' w/ 12,640,780 lbs of sand in s. RECEIVED AUG 2.0 2018 DISTRICT II-ARTESIA O.C.D.
of starting any proposed proposed completion or 1 06/05/18 - 06/19/18 06/19/18 - 06/20 06/23/18 06/24/18 Spud Date: 04/22/18	recompletion. Perform casing integrity test to 5350 psi for 30 min Perforate and fracture treat Wolfcamp formation 94 21 stages. Mill plugs and prep location for flowback operations Open well to flowback. Well begins to produce. Rig Release Date: 05/1	npletions: Attach wellbore diagram of . Pressure dropped to 5320 psi. Good test. 199' - 13803' w/ 12,640,780 lbs of sand in s. RECEIVED AUG 2.0 2018 DISTRICT II-ARTESIA O.C.D.
of starting any proposed proposed completion or 1 06/05/18 - 06/19/18 06/19/18 - 06/20 06/23/18 06/24/18 Spud Date: 04/22/18	recompletion. Perform casing integrity test to 5350 psi for 30 min Perforate and fracture treat Wolfcamp formation 94 21 stages. Mill plugs and prep location for flowback operations Open well to flowback. Well begins to produce.	npletions: Attach wellbore diagram of . Pressure dropped to 5320 psi. Good test. 199' - 13803' w/ 12,640,780 lbs of sand in s. RECEIVED AUG 2.0 2018 DISTRICT II-ARTESIA O.C.D.
of starting any proposed proposed completion or 1 06/05/18 - 06/19/18 06/19/18 - 06/20 06/23/18 06/24/18 Spud Date: 04/22/18	recompletion. Perform casing integrity test to 5350 psi for 30 min Perforate and fracture treat Wolfcamp formation 94 21 stages. Mill plugs and prep location for flowback operations Open well to flowback. Well begins to produce. Rig Release Date: 05/1	npletions: Attach wellbore diagram of . Pressure dropped to 5320 psi. Good test. 199' - 13803' w/ 12,640,780 lbs of sand in s. RECEIVED AUG 2.0 2018 DISTRICT II-ARTESIA O.C.D.
of starting any proposed proposed completion or a 06/05/18 - 06/19/18 06/19/18 - 06/20 06/23/18 06/24/18 Spud Date: 04/22/18 I hereby certify that the information SIGNATURE Quark	recompletion.         Perform casing integrity test to 5350 psi for 30 min         Perforate and fracture treat Wolfcamp formation 94         21 stages.         Mill plugs and prep location for flowback operations         Open well to flowback.         Well begins to produce.         Rig Release Date:       05/1         on above is true and complete to the best of my knowledge         TITLE_Sr. Engineering Tech	mpletions: Attach wellbore diagram of . Pressure dropped to 5320 psi. Good test. 199' - 13803' w/ 12,640,780 lbs of sand in s. RECEIVED AUG 2.0 2018 DISTRICT II-ARTESIA O.C.D. 10/18 e and belief. DATE_08/16/18
of starting any proposed proposed completion or a 06/05/18 - 06/19/18 06/19/18 - 06/20 06/23/18 06/24/18 Spud Date: 04/22/18 I hereby certify that the information	recompletion.         Perform casing integrity test to 5350 psi for 30 min         Perforate and fracture treat Wolfcamp formation 94         21 stages.         Mill plugs and prep location for flowback operations         Open well to flowback.         Well begins to produce.         Rig Release Date:       05/1         on above is true and complete to the best of my knowledge         TITLE_Sr. Engineering Tech	npletions: Attach wellbore diagram of . Pressure dropped to 5320 psi. Good test. 199' - 13803' w/ 12,640,780 lbs of sand in s. RECEIVED AUG 2.0 2018 DISTRICT II-ARTESIA O.C.D. 10/18 e and belief.
of starting any proposed proposed completion or a 06/05/18 - 06/19/18 - 06/20 06/23/18 06/24/18 Spud Date: 04/22/18 I hereby certify that the information SIGNATURE	recompletion.         Perform casing integrity test to 5350 psi for 30 min         Perforate and fracture treat Wolfcamp formation 94         21 stages.         Mill plugs and prep location for flowback operations         Open well to flowback.         Well begins to produce.         Rig Release Date:       05/1         on above is true and complete to the best of my knowledge         TITLE_Sr. Engineering Tech	npletions: Attach wellbore diagram of . Pressure dropped to 5320 psi. Good test. 199' - 13803' w/ 12,640,780 lbs of sand in s. RECEIVED AUG 2.0 2018 DISTRICT II-ARTESIA O.C.D. 10/18 e and belief. DATE 08/16/18 dorresources. PHONE: <u>972-371-5218</u>