Submit 1 Copy To Appropriate		State of New M			Form C		
<u>District I</u> - (575) 393-6161		gy, Minerals and Nat	ural Resources	WELL API N	Revised July 18	8, 2013	
1625 N. French Dr., Hobbs, NM <u>District II</u> – (575) 748-1283		OIL CONSERVATION DIVISION			30-015-44625		
811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III – (505) 334-61781220 South St. Francis Dr.			5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410			STATE     FEE       6. State Oil & Gas Lease No.				
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe 87505	e, NM	Banta I C, I Will C	1505	6. State Oil &	L Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Nam	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					JOE COLEMAN 13 23S 27E RB		
1. Type of Well: Oil Well 🔲 Gas Well 🗶 Other				1	8. Well Number 203H		
2. Name of Operator Matador Production Company					9. OGRID Number 228937		
<ol> <li>Address of Operator</li> <li>5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240</li> </ol>					10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP(GAS)		
4. Well Location	. 1819	S		245 fact	F		
Unit Letter Section 14	•	feet from the <u>S</u>	line and lange 27E	leel	from theE	_line	
Section 14				NMPM	County EDDY		
	TI. Eleva	tion <i>(Show whether Dl</i> 3112' GR	$\Lambda, \Lambda \Lambda D, \Lambda I, O \Lambda, e i c$	.)			
PERFORM REMEDIAL W TEMPORARILY ABANDO PULL OR ALTER CASING DOWNHOLE COMMINGE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed of starting any pro proposed complet 06/05/18 - 4 06/19/18 F 2 06/21/18- 4 06/22/18	ON CHANGE G MULTIPL E C I Completed operat oposed work). SEE R ion or recompletion. Perform casing integ	D ABANDON PLANS E COMPL ions. (Clearly state all ULE 19.15.7.14 NMA grity test to 5360 psi re treat Wolfcamp fo ac equipment. It o flowback.	REMEDIAL WOI COMMENCE DF CASING/CEMEN OTHER: Pe pertinent details, au .C. For Multiple Co for 30 min. Press	RK [ RILLING OPNS.] NT JOB [ erforate, fracture nd give pertinent ompletions: Atta sure dropped to 4064' w/ 13,254	treat, produce. dates, including estimat ch wellbore diagram of 5260 psi. Good test.	ted date	
				DIST	HIGT II-ARTESIA C.C.		
Spud Date: 04/13	/18	Rig Release D	Date: 05/*	19/18			
I hereby certify that the inf	ormation above is tru	e and complete to the	best of my knowled	ge and belief.			
signature <i>Qua</i>	Mono	TITLESr.	Engineering Tech	l	DATE 08/16/18		
Type or print name <u>Ava M</u> For State Use Only	Monroe	E-mail addre	ss: a <u>monroe@mat</u>		PHONE: <u>972-371-52</u>	18	
APPROVED BY: Conditions of Approva (if	any): J flin	TITLE <b>OU</b>	ismessly	a pa A	DATE 8-21-2	018	

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