

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

OCD Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM94651

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CEDAR CANYON 20 FEDERAL COM 26H9. API Well No.
30-015-44520-00-X110. Field and Pool or Exploratory Area
PIERCE CROSSING11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: SARAH MITCHELL
E-Mail: sarah_mitchell@oxy.com3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432-699-4318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T24S R29E NWNE 110FNL 1360FEL
32.195396 N Lat, 104.002464 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/7/18 Notified Gabriel Benway at BLM of intent to skid rig. Skid rig, NU BOP, test @ 250 psi low, 5000 psi high, good test. Pressure test 10-3/4" csg to 1500 psi for 30 min, good test. RIH tag cmt @ 515', drill new formation to 602', perform FIT EMW = 22 PPG. Drill 9-7/8" hole to 8076' (7/12/18). Notified Isaiah Sedillo at BLM of intent to run csg. RIH w/ 7-5/8" 29.7# L-80 BTC (Surface- 3969') and 7-5/8" 27.9# L-80 BTC csg (3969-8066') to 8066', DVT @ 2898', notified Zota Stephens at BLM of intent to cmt. Pump 80 BBLs mudpush spacer then cmt w/ 525 sks (241 BBLs) PPC w/ additives, 2.58 yield, 10.2 PPG followed by 175 sks (49 BBLs) PPC w/ additives 1.60 yield, 13.2 PPG. Full returns throughout displacement. Open DVT, circ. 130 sks (60 BBLs) cmt off of DVT. Pump 50 BBLs brine water spacer with surfactant, pump 882 sks (262 BBLs), 1.67 yield, 13.6 PPG. Observed 245 sks (73 BBLs) to surface. WOC. Pressure tested csg to 2500 psi for 5 min.

GC 8-17-18
Accepted for record - NMOC

RECEIVED

AUG 17 2018

7/14/18 Drill out DVT, RIH tag cmt @ 7990. Pressure test 7-5/8" csg to 3880 for 30 min, good test.

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #430012 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/08/2018 (18PP2423SE)**

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 08/06/2018

THIS SPACE FOR FEDERAL

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AUG 10 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #430012 that would not fit on the form

32. Additional remarks, continued

Drill to new formation at 8086', perform FIT EMW = 13.0 PPG. Drill 6-3/4" hole to 16365'M 8662'V (7/22/18). Notified BLM of intent to run csg. RIH w/ 5-1/2" 20# P-110 DQX csg (Surface-8626') and 4-1/2" 13.5# P-110 DQX csg (8626-16353') and set @ 16353'. Notified Zota Stephens @ BLM of intent to cmt csg. Pump 120 BBLs MPE spacer then cmt w/ 957 sks (237 BBLs) PPC w/ additives, 1.39 yield, 13.2 PPG. Full returns throughout displacement. Estimated TOC = 7550' ND BOP, install well cap, release rig. (7/23/18).