Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						O. 1004-0137 anuary 31, 2018	
					5. Lease Serial No. NMNM19619		
					6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well Oil Well					8. Well Name and No. ARMSTRONG 26/35 W1IP FED COM 1H		
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-43753		
3a. Address PO BOX 5270 HOBBS, NM 88241			No. (include area code) 393-5905		10. Field and Pool or Exploratory Area PURPLE SAGE WOLFCAMP GAS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 26 T25S R31E Mer NMP SENE 2625FNL 380FEL					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE, F	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent				☐ Production (Start/Resume)		☐ Water Shut-Off	
Subsequent Report ■			Iraulic Fracturing			□ Well Integrity	
	☐ Casing Repair			☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Temporarily Abandon			
Convert to Injection				☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 07/10/18 Frac Wolfcamp from EHD, 120 degree phasing. Fra	ally or recomplete horizontally, in will be performed or provide loperations. If the operation resonandonment Notices must be file inal inspection. 12437' MD (12121' TVD)	give subsurface the Bond No. on oults in a multiple ed only after all i	ocations and measurable with BLM/BIA completion or reconquirements, include (12093' TVD).	red and true vert Required subsompletion in a ne ing reclamation, 1512 holes, 0	ical depths of all pertin equent reports must be w interval, a Form 316 have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
100 Mesh Sand.	20 III 40 Slages W/ 17,400,0	Joo gala silok	water, carrying	10,704,000# \$			
Flowback well for cleanup.				RECEIVED			
07/24/18 PWOL for production	1.			0./	2010		
We are asking for an exemption	on from tubing at this time	ey	pues.	10-24-0	XO/8 AUG 2 1	2018	
Bond on file: NM1693 nationw			DISTRICT II-ART	ESIA O.C.D.			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #431752 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad							
Name (Printed/Typed) JACKIE LATHAN			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic Submission)			Date 08/17/20	018			
	THIS SPACE FO						
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Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant	Pending E	BLM approvently be rev	iemeq 1/2	Date			
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person k States any false, fictitious or fraudulent statements or representations as to any matter within its and scanned							

Additional data for EC transaction #431752 that would not fit on the form

32. Additional remarks, continued

Bond on file: 22015694 nationwide & 022041703 Statewide