Form 3160-5 (June 2015)

Approved By

UNITED STATES DEPARTMENT OF THE INTERIOR PLSD 20 PROBLEM BUREAU OF LAND MANAGEMENT ISD 20 PROBLEM BUREAU BU

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lase Serial No. NMNM54290 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter-Artesia 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. 1. Type of Well NORTH BRUSHY DRAW FED 35 3H ☑ Oil Well ☐ Gas Well ☐ Other API Well No. CAITLIN O'HAIR Name of Operator Contact: **RKI EXPLORATION & PROD LLC** 30-015-40185-00-S1 E-Mail: caitlin.ohair@wpxenergy.com 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a. Address **BONE SPRINGS** 3500 ONE WILLIAMS CENTER MD 35 Ph: 539-573-3527 TULSA, OK 74172 CORRAL CANYON 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T25S R29E SESW 330FSL 1980FWL EDDY COUNTY, NM 32.044756 N Lat. 103.572601 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize Deepen Notice of Intent ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity ☐ Alter Casing ☐ Subsequent Report Other Casing Repair □ New Construction □ Recomplete Venting and/or Flari □ Plug and Abandon □ Temporarily Abandon ☐ Final Abandonment Notice □ Change Plans □ Convert to Injection □ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. RKI EXPLORATION & PRODUCTION, LLC received permission to flare at this site due to a Force Majeure event from our gas gatherer Delaware Basin Midstream, LLC from 06/26/2018 through 07/04/2018. Original electronic submission #425552 approved on 06/28/2018. RECEIVED RKI Exploration & Production requests flaring to be royalty free due to this Force Majeure event. AUG 0 7 2018 Please see the Force Majeure letter attached. Accepted for record Estimated gas to be vented per month = 4,960 MCF MCF/D = 620 Oil BBLS/D = 614. I hereby certify that the foregoing is true and correct. Electronic Submission #426725 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/10/2018 (18PP2171SE) Name (Printed/Typed) CAITLIN O'HAIR Title **SUBMITTER** (Electronic Submission) 07/09/2018 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Ш 8 2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

/s/ Jonathon Shepard

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon

June 27, 2018

Via Email: contractmanagement@wpxenergy.com; Brian.Routh@wpxenergy.com; Justin.McFatridge@wpxenergy.com and U.S. Mail Delivery

WPX Energy Permian, LLC 3500 One Williams Center, 34NW Tulsa, OK 74172 Attn: Contract Management

Re: Notice of Force Majeure at Ramsey Plant

Contract No(s). 20401, 20459

Delaware Basin Midstream, LLC ("DBM") experienced a Force Majeure event at the Ramsey Complex at approximately 4:00 p.m. on June 26, 2018 due to identified damage to the heater of the Amine Plant. The Force Majeure remains in effect until further notice.

DBM will continue providing further updates as they become available. DBM greatly appreciates your patience and understanding during this event. If you have any questions, please contact one of the following:

Jay Smith, Commercial Development Mgr.(832) 636-7325Jack Spinks, Commercial Development Rep.(832) 636-3738Shelby Keltner, Commercial Development Rep.(832) 636-7137

Sincerely,

Denise Becker

Midstream Contract Administration

TEL: 832/636-1000 • P.O. BOX 1330 • HOUSTON, TEXAS 77251-1330