

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or recomplete an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMMN54290

Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
NORTH BRUSHY DRAW FEDERAL 35 6H9. API Well No.  
30-015-42293-00-S110. Field and Pool or Exploratory Area  
CORRAL CANYON-WOLFCAMP11. County or Parish, State  
EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Venting and/or Flaring                    |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION & PRODUCTION, LLC received permission to flare at this site due to a Force Majeure event from our gas gatherer Delaware Basin Midstream, LLC from 06/26/2018 through 07/04/2018. Original electronic submission #425565 approved on 06/28/2018.

RKI Exploration & Production requests flaring to be royalty free due to this Force Majeure event.

RECEIVED

Please see the Force Majeure letter attached.

Estimated gas to be vented per month = 2,400 MCF  
MCF/D = 300  
Oil BBLS/D = 67

Accepted for record AUG 07 2018  
NIMOC  
8/8/18  
DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #426731 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/10/2018 (18PP2174SE)

Name (Printed/Typed) CAITLIN O'HAIR

Title SUBMITTER

Signature (Electronic Submission)

Date 07/09/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

DENIED

Title

JUL 18 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

June 27, 2018

Via Email: contractmanagement@wpxenergy.com; Brian.Routh@wpxenergy.com;  
Justin.McFatrige@wpxenergy.com and U.S. Mail Delivery

WPX Energy Permian, LLC  
3500 One Williams Center, 34NW  
Tulsa, OK 74172  
Attn: Contract Management

Re: Notice of Force Majeure at Ramsey Plant  
Contract No(s). 20401, 20459

Delaware Basin Midstream, LLC ("DBM") experienced a Force Majeure event at the Ramsey Complex at approximately 4:00 p.m. on June 26, 2018 due to identified damage to the heater of the Amine Plant. The Force Majeure remains in effect until further notice.

DBM will continue providing further updates as they become available. DBM greatly appreciates your patience and understanding during this event. If you have any questions, please contact one of the following:

|   |                |
|---|----------------|
| Jay Smith, Commercial Development Mgr.      | (832) 636-7325 |
| Jack Spinks, Commercial Development Rep.    | (832) 636-3738 |
| Shelby Keltner, Commercial Development Rep. | (832) 636-7137 |

Sincerely,



Denise Becker  
Midstream Contract Administration