Form 3160:5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTS DAD Expires: ON AMERICA FIELD Lease Serial No. Lease Serial No. MANAGEMENTS ON AMERICA FIELD OFFICE MNM20965

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON THE SUPPLY OF THE SUPPLY OF

(ICladia Allemas as Taiba Nas

abandoned well. Use form 3160-3 (APD) for such proposals.				llottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well			8. Well Name a	and No. ERAL COM 17 37H	
Oil Well Gas Well Other 2. Name of Operator Contact: CAITLIN O'HAIR			9. API Well N		
Name of Operator Contact: CAITLIN O'HAIR RKI EXPLORATION & PROD LLC E-Mail: caitlin.ohair@wpxenergy.com				3544-00-S1	
3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172	one No. (include area code) 39-573-3527		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or	11. County or Parish, State	
Sec 17 T26S R30E NWNW 200FNL 760FWL			EDDY CO	DUNTY, NM	
12. CHECK THE A	PROPRIATE BOX(ES) TO IND	DICATE NATURE OF	NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ■	☐ Acidize ☐	D eepen	☐ Production (Start/Resu	me) Water Shut-Off	
_	☐ Alter Casing ☐	Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
☐ Subsequent Report		New Construction	☐ Recomplete	Other Venting and/or Flari	
☐ Final Abandonment Notice	Change Plans] Plug and Abandon	☐ Temporarily Abandon	ng	
	Convert to Injection	Plug Back	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. *AMENDING: Wrong dates on first submission* RKI EXPLORATION & PRODUCTION, LLC requests to flare 90 days at this site due to takeaway capacity issues. Flaring to start on 06/01/2018 and end on 08/30/2018. Estimated gas to be flared per month = 6,000 MCF MCF/D = 1,700 Oil BBLS/D = 350 ACCEPTED TO TRICK III-ARTESIA O.C.D. DISTRICT II-ARTESIA O.C.D.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #427708 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/19/2018 (18PP2253SE) Name (Printed/Typed) CAITLIN O'HAIR Title SUBMITTER					
Name(17timeurrypeu) CATTEIN	True GOBIVITI	TEN			
Signature (Electronic S	Date 07/18/20	18			
	THIS SPACE FOR FED	ERAL OR STATE (FFICE USE		
		Title Dose	Journ Engine	JU 2 0 2010	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	om Carls	pleum Engine pad Field Off			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any ma	any person knowingly and atter within its jurisdiction.	willfully to make to any depart	ment or agency of the United	

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.