

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017
 1. WELL API NO.
 30-015-44665
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Gobbler 5 B2HE State
 6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Mewbourne Oil Company
 9. OGRID 14744

10. Address of Operator
 PO Box 5270
 Hobbs, NM 88240
 11. Pool name or Wildcat
 Palmillo; Bone Springs East 49553

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	5	19S	28E 29G		1180	North	205	East	Eddy
BH:	E	5	19S	28E 29G		2003	North	378	West	Eddy

13. Date Spudded 04/12/2018
 14. Date T.D. Reached 04/23/18
 15. Date Rig Released 04/25/18
 16. Date Completed (Ready to Produce) 07/26/18
 17. Elevations (DF and RKB, RT, GR, etc.) 3412 GL
 18. Total Measured Depth of Well 12620 MD / 7722
 19. Plug Back Measured Depth 12570' MD
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 3722' - 12570' Bone Springs

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 J55	453'	17 1/2"	300 C	0
9 3/8"	40 J55	1100'	12 1/4"	300 C	0
7"	26 HCP110	8145'	8 3/4"	850 C	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	7293'	12570'	275 C	
6 1/8" Hole			HCP110 13.5#	

25. TUBING RECORD

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8023' - 12570'	8,899,219 gals SW, carrying 6,159,400# Local 100 Mesh sand & 2,926,900# Local 40/70 sand.

26. Perforation record (interval, size, and number)
 8023' - 12570' (23 stages, 0.39" EHD, 792 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

28. **PRODUCTION**

Date First Production 07/26/18
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/6/18	24	38/64		618	803	841	1299

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	460		618	803	841	43.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 Robin Terrell

31. List Attachments
 CI04, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Jackie Lathan Printed
 Signature Jackie Lathan Name Regulatory Title 08/14/18 Date
 E-mail Address jlathan@mewbourne.com

