

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-005-63518

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
LG-5663-2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WORK PLUG DIFF.
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

2. Name of Operator
OCEAN ENERGY, INC.

3. Address of Operator
1001 Fannin, Suite 1600, Houston, TX 77002

7. Lease Name or Unit Agreement Name

White State ~~State~~

8. Well No.
4

9. Pool name or Wildcat
Diamond Mound; Morrow

4. Well Location
Unit Letter **M** : **990** Feet From The **South** Line and **990** Feet From The **West** Line

Section **35** Township **15S** Range **27E** NMPM Chaves County

10. Date Spudded 2/11/03	11. Date T.D. Reached 2/28/03	12. Date Compl. (Ready to Prod.) 3/31/03	13. Elevations (DF& RKB, RT, GR, etc.) 3550 GR; 3572' RKB	14. Elev. Casinghead
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15. Total Depth 9000'	16. Plug Back T.D. 8910'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By 9000'	Rotary Tools _____	Cable Tools _____
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19. Producing Interval(s), of this completion - Top, Bottom, Name
8763-8857 - 3 SPF - 48 holes - Morrow sand

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL.MCGRD; SDL/DSN/GR

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	528'	17-1/2"	605 sx CI C	---
8-5/8"	32#	2025'	11"	700 sx CI C	---
4-1/2"	17#	9000'	7-7/8"	400 sx CI C Poz	---

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	8735'	8718'

26. Perforation record (interval, size, and number)

8763'-8857' - 3 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8763-8857'	Frac w/47838 gals 65Q Binary foam via 4-1/2". 40320# 20/40 Interprop..
8248-8512' (Strawn)	Frac'd as per wellbore schematic attached - these perfs are non-producing.

28. PRODUCTION

Date First Production 3/31/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
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Date of Test 4/15/03	Hours Tested 24	Choke Size open	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 425	Water - Bbl. 1	Gas - Oil Ratio ---
Flow Tubing Press. 60	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. 0	Gas - MCF 425	Water - Bbl. 1	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
Gary Kennedy

30. List Attachments

Deviation survey and wellbore schematic

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature **Jeanie McMillan** Printed Name **Jeanie McMillan** Title **Regulatory Specialist** Date **5/30/03**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	<u>T. Strawn</u> 8187'
B. Salt	T. Atoka 8620'
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen 925'	T. Silurian
T. Grayburg 1313'	T. Montoya
T. San Andres	T. Simpson
T. Glorieta 3010'	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb 4400'	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 5150'	T. Morrow 8788'
T. Wolfcamp 6353'	T. 1 st BS sand
T. Bursum 7173'	T. 2 nd BS sand
T. Cisco (Bough C)	<u>T. 3rd BS sand</u>

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

INCLINATION REPORT

DATE: 5/20/2003

WELL NAME AND NUMBER WHITE STATE 35 #4
 LOCATION: SEC. 35 , T15S, R27E EDDY CO. NM
 OPERATOR: OCEAN ENERGY, INC.
 DRILLING CONTRACTOR: GREY WOLF DRILLING



The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

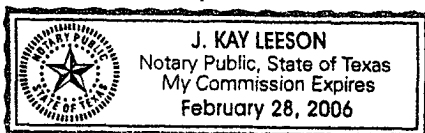
DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.75	510	3.00	6149				
0.75	994	2.00	6653				
1.00	1492	2.25	7131				
0.75	1980	1.00	7642				
1	2481	1.00	8152				
1.75	3048	1.00	8919				
0.5	3585						
0	4096						
0.5	4128						
0.5	4601						
0.25	5104						
1	5641						

Drilling Contractor:
 Grey Wolf Drilling Company, LP

By: Oscar Bradley
 Oscar Bradley, District Manager

Subscribed and sworn to before me on this 20th day of May, 2003.

My Commission Expires:



Feb. 28, 2006
J. Kay Leeson

devon	OPERATOR:	LEASE / WELL:	SURVEY LOCATION:	WELL SKETCH:
	DEVON ENERGY CORP.	WHITE STATE 35-4	Sec. 35 - T15S - R27E	CURRENT COMPLETION
	DRILLING RIG: GREYWOLF 76	COUNTY / STATE:	SURFACE LOCATION:	FIELD:
	COMPLETION RIG: LUCKY 77	CHAVES COUNTY, NEW MEXICO	990' FSL & 990' FWL	DIAMOND MOUND

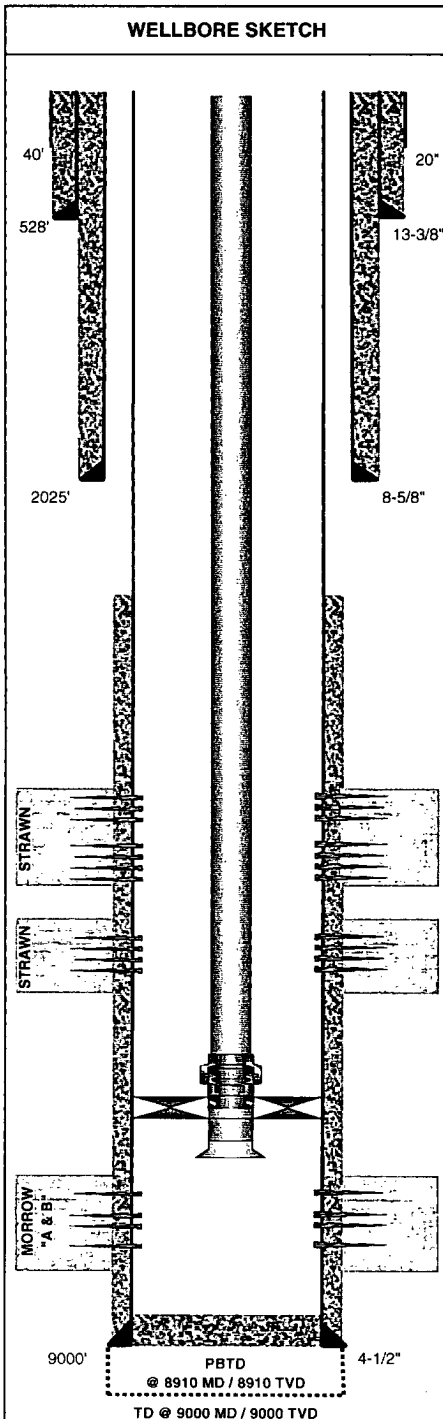
DIRECTIONAL DATA			
KOP:	STRAIGHT HOLE		
MAX DEV:	2.00 deg @	6,373 MD	
DEV @ PERFS:	- deg @	0 MD	
DEV @ PERFS:	- deg @	0 MD	
DEV @ PERFS:	1.00 deg @	9,058 MD	

DRILLING / COMPLETION FLUID	
DRILLING FLUID:	9.80 ppg - (Strawn)
DRILLING FLUID:	10.40 ppg - (Morrow)
DRILLING FLUID:	0.00 ppg -
COMPLETION FLUID:	- ppg -
PACKER FLUID:	8.30 ppg - 2% KCl

TUBULAR DATA						
Tubulars	Size	Weight	Grade	Thread	MD	TVD
DRIVE PIPE						
CONDUCTOR	20.000				40	40
SURFACE	13.375	48.000	H-40	STC	528	528
INTERMEDIATE	8.625	32.000	J-55	STC	2,025	2,025
PRODUCTION	4.500	11.600	L-80	LTC	9,000	9,000
TUBING	2.375	4.700	L-80	EUE 8rd	8,735	8,735

CEMENTING DATA: 13-3/8" cemented with 685 sacks. Job started with approximately 60 - 70% returns. Returns improved slightly as job progressed. 8-5/8" cemented with 700 sacks. Full returns to surface. 4-1/2" cemented with 400 sacks with full returns to surface.

WELLHEAD DATA	
TYPE	CAMERON
WP	5,000 psi
T R E E C A P	FLANGE:
	2-1/16" 5M
T R E E C A P	THREAD:
	2-3/8" 8rd LIFT
TUBING HANGER:	ASP 7-1/16" TC BOWL
BTM FLANGE:	7" 5M
BPV PROFILE:	2" TYPE H
ELEVATIONS:	GROUND ELEVATION
RKB: 3572'	
RKB-ELEV: 22'	3550'



EQUIPMENT DESCRIPTION	O D	I D	LENGTH	DEPTH MD
RKB ELEVATION				22.00
1 Cameron Tubing Hanger Type "ASP", 7-1/16" TC Bowl x 2-3/8" 8rd Top and Bottom with 5-1/2" Extended Seal Neck Top	2.375	1.995	1.00	224.80
1 Tubing Joint: 2-3/8", 4.7 lb/ft L-80 EUE 8rd	2.375	1.995	31.65	225.80
1 Pup Joint: 6' x 2-3/8", 4.7 lb/ft L-80 EUE 8rd	2.375	1.995	8.00	257.45
267 Tubing Joints: 2-3/8" 4.7 lb/ft L-80 EUE 8rd	2.375	1.995	8,450.55	265.45
ETOC at 7300' based on CBL dated 03/10/03				
Break down Strawn perfs 8248'-8256' with 20 bbls 3% KCl+2gpt Inflow 150 at 3.5 BPM at 4644 psi. ISIP=2930 5 min=2350 10 min=1950 15 min=1630 20 min=1380 25 min=1160 30 min=1050.				
Break down Strawn perfs 8298'-8312' with 20 bbls 3% KCl+2gpt Inflow 150 at 4.5 BPM at 4544 psi. ISIP=2120 5 min=1600 10 min=1390 15 min=1200 20 min=1030 25 min=910 30 min=750.				
STRAWN SAND (Non-Producing)				
Perforations: 8248' - 8256' (8' @ 2 spf 16 Holes)				
8298' - 8312' (14' @ 2 spf 28 Holes)				
8502' - 8512' (10' @ 2 spf 20 Holes)				
TITAN 22.7 gram charge loaded at 2 SPF, 120 degree phasing				
Charge Performance: EHD=0.42" and Penetration=33.64"				
Weatherford Type T-2 On-Off Tool w/ "F" Profile Nipple	2.375	1.875	1.50	8,716.00
Weatherford Arrowset 1-X Retrievable Production Packer	3.340	1.995	6.50	8,717.50
2-3/8", 4.7 lb/ft, L-80 EUE 8rd Pup Joint	2.375	1.995	6.00	8,724.00
Wireline Reentry Guide	2.375	1.995	1.00	8,730.00
Bottom of Assembly				8,731.00
MORROW SAND (A & B) (Producing)				
Perforations: 8763' - 8767' (4' @ 3 spf - 12 Holes)				
8798' - 8802' (4' @ 3 spf - 12 Holes)				
8837' - 8841' (4' @ 3 spf - 12 Holes)				
8853' - 8857' (4' @ 3 spf - 12 Holes)				
TITAN 22.7 gram charge loaded at 3 SPF, 120 degree phasing				
Charge Performance: EHD=0.42" and Penetration=33.64"				
COMMENTS:	Drilled to TD 02/28/03 API # 30-005-63518			
Completed 02/12/03				
DRAWING NOT TO SCALE				
PLUG BACK DEPTH:	8,910.00			
TOTAL WELL DEPTH:	9,000.00			
PREPARED BY:	ENOS J. FANGUE			
DATE:	May 13, 2003			