Submit 3 Copies To Appropriate District Office	State of New Energy, Minerals and I			Form C-103 Revised March 25, 19	000
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	Acvisca March 23, 12	,,,
811 South First, Artesia, NM 88210 District III	OIL CONSERVATE 2040 South		30-005-63518 5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM		STATE 5		
2040 South Pacheco, Santa Fe, NM 87505	CEC AND REPORTS ON WIT	21.1.0	LG-5663-2		
(DO NOT USE THIS FORM FOR PROPOSITION OF THE PROPOSALS.)	CES AND REPORTS ON WE SALS TO DRILL OR TO DEEPEN OF CATION FOR PERMIT" (FOR ME-10)	R, PJ. UG. BACK TO A	Name:	or Unit Agreement	
1. Type of Well:	Other	رين جي	White State "		
Name of Operator Ocean Energy, Inc.		ENED 33	8. Well No.	1	
3. Address of Operator	Texas 77002 000	ENED 15 ARTESIA 57	9. Pool name or		
1001 Fannin, Suite 1600, Houston, 4. Well Location	Texas 77002 \ \(\frac{1}{2} \)		Diamond Mound;	Morrow	
Unit Letter M : 990	feet from the South	e and 10 990 feet	from theWest_	line	
Section 35	Township 15S			Chaves Coun	ty
	10. Elevation (Show whether GR 3550'	er DR, RKB, RT, GR, etc	.)		
	ppropriate Box to Indicat				
NOTICE OF IN PERFORM REMEDIAL WORK □		SUB:	SEQUENT RE	PORT OF: ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		PLUG AND	
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN		ABANDONMENT	Ш
	COMPLETION	CEMENT JOB	_		
OTHER:		OTHER:			
 Describe proposed or complet of starting any proposed work) or recompletion. 					
2/11/03 Spud w/Greywolf Rig 76. 2/12/03 Ran and set 13-3/8" 48# H-					
• • • • • • • • • • • • • • • • • • • •		<u> </u>	anu rams to 200 ps.		ot
	formation to 552'. Continued of 980'to 2025' Ran and set 8-4		25' 100% returns (
2/14/03 Drilling and surveying from BJ & cmt w/700 sx cmt, 10	n 980'to 2025'. Ran and set 8-3 0% returns during cmt job, circ	5/8" J-55, 32# STC @ 20 c 31 bbls cmt to surface.		during running pipe. F	
2/14/03 Drilling and surveying from BJ & cmt w/700 sx cmt, 10 2/17/03 Test BOP's, Hydril and all 2025'.	n 980'to 2025'. Ran and set 8-3 0% returns during cmt job, circ rams to 300/5000 psi. Ran csg	5/8" J-55, 32# STC @ 20 c 31 bbls cmt to surface. g pressure test to 1300 ps		during running pipe. F	
2/14/03 Drilling and surveying from BJ & cmt w/700 sx cmt, 10 2/17/03 Test BOP's, Hydril and all 2025'. 3/1/03 Drilled to 9000'. Ran Trip	n 980'to 2025'. Ran and set 8-3 0% returns during cmt job, circ rams to 300/5000 psi. Ran csg	5/8" J-55, 32# STC @ 20 c 31 bbls cmt to surface. g pressure test to 1300 ps at 2025'.	i for 30 min., drillin	during running pipe. Fing and surveying from	
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