District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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SEP 12 2018
DISTRICT II-ARTESIA O.C.D.

Form C-104
Revised August 1, 2011

Submit 1 copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
EOG Y Resources, Inc. 104 South Fourth Street Artesia, NM 88210	025575
	[3] Reason for Filing Code/ Effective Date RC

[4] API Number	[5] Pool Name	[6] Pool Code
30 – 015 - 27506	Dagger Draw; Wolfcamp, Gas	75960
[7] Property Code	**[8] Property Name**	**[9] Well Number**
14788	March AMT Federal Com	1

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	25	19S	24E		660	South	1980	West	Eddy

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
F	F	8/25/18			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] O/G/W
147831	Agave Energy Company 3100 McKinnon Street, Suite 800 Dallas, TX 75201	G

IV. Well Completion Data

[21] Spud Date	[22] Ready Date	[23] TD	[24] PBTD	[25] Perforations	[26] DHC, MC
RC 6/27/18	8/24/18	8070'	6100'	6038'-6064'	

[27] Hole Size	[28] Casing & Tubing Size	[29] Depth Set	[30] Sacks Cement
14-3/4"	9-5/8"	1075'	1300 sx (In place)
8-3/4"	7"	8070'	1475 sx (In place)
	2-7/8"	5960'	

V. Well Test Data

[31] Date New Oil	[32] Gas Delivery Date	[33] Test Date	[34] Test Length	[35] Tbg. Pressure	[36] Csg. Pressure
	8/25/18	9/1/18	24 hrs	500 psi	N/A
[37] Choke Size	**[38] Oil**	**[39] Water**	**[40] Gas**		**[41] Test Method**
15/64"	0	0	700		Flow Test

[42] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Tina Huerta

Printed name: Tina Huerta

Title: Regulatory Specialist

E-mail Address: tina_huerta@eogresources.com

Date: September 10, 2018

Phone: 575-748-1471

OIL CONSERVATION DIVISION

Approved by: Rusty Klein

Title: Business Operations Spec A

Approval Date: 9-16-2018

Pending BLM approvals will subsequently be reviewed and scanned

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SEP 1 2 2018

DISTRICT II-ARTESIA O.C.D.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM58024

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM72611

2. Name of Operator EOG Y RESOURCES, INC. Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com

8. Lease Name and Well No. MARCH AMT FEDERAL COM 1

3. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210

3a. Phone No. (include area code) Ph: 575-748-4168

9. API Well No. 30-015-27506

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 660FSL 1980FWL

At top prod interval reported below SESW 660FSL 1980FWL

At total depth SESW 660FSL 1980FWL

10. Field and Pool, or Exploratory DAGGER DRAW;WOFCAMP,GAS

11. Sec., T., R., M., or Block and Survey or Area Sec 25 T19S R24E Mer

12. County or Parish EDDY

13. State NM

14. Date Spudded 06/27/2018

15. Date T.D. Reached 07/25/1993

16. Date Completed ☐ D & A ☒ Ready to Prod. 08/24/2018

17. Elevations (DF, KB, RT, GL)* 3605 GL

18. Total Depth: MD 8070 TVD

19. Plug Back T.D.: MD 6100 TVD

20. Depth Bridge Plug Set: MD 6100 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.620 J55	36.0	0	1075		1300		0	
8.750	7.000	23.0	0	8070		1475		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5960	5960						

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	WOLFCAMP	6038	6064	6038 TO 6224		90	6038-6064 PRODUCING, 6224 UN
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6038 TO 6224	ACIDIZED W/13,000G 15 PERCENT NEFE ACID.
6038 TO 6064	ACIDIZED W/9000G 15 PERCENT NEFE ACID.

9-16-2018

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/25/2018	09/01/2018	24	→	0.0	700.0	0.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
15/64	500		→	0	700	0		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
			→				

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #434423 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN ANDRES	474	1963		SAN ANDRES	474
GLORIETA	1964	4210		GLORIETA	1964
ABO	4211	5320		ABO	4211
WOLFCAMP	5321	7531		WOLFCAMP	5321
CANYON	7532	8070		CANYON	7532

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #434423 Verified by the BLM Well Information System.
For EOG Y RESOURCES, INC., sent to the Carlsbad

Name *(please print)* TINA HUERTA Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 09/10/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****