

<b>Submit To Appropriate District Office</b> Two Copies <b>District I</b> 1625 N. First Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised April 3, 2017				
		1. WELL API NO. 30-015-44647								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name DARK CANYON 15-22 STATE COM 3BS				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: NM OIL CONSERVATION ARTESIA DISTRICT 4H SEP 07 2018				
8. Name of Operator CHISHOLM ENERGY OPERATING, LLC						9. OGRID 372137 RECEIVED				
10. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102						11. Pool name or Wildcat YARROW; BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	15	23S	26E		130	NORTH	720	WEST	EDDY
BH:	E	22	23S	26E		2272	NORTH	460	WEST	EDDY
13. Date Spudded 05/07/2018	14. Date T.D. Reached 05/28/2018	15. Date Rig Released 05/31/2018			16. Date Completed (Ready to Produce) 07/18/2018			17. Elevations (DF and RKB, RT, GR, etc.) 3226' GR		
18. Total Measured Depth of Well 15900' MD/8669' TVD		19. Plug Back Measured Depth 15897' MD/8669' TVD			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA; CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8610' - 15815'-YARROW; BONE SPRING, SOUTH										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		48#-H-40		420		17.5		C 400		
9.625		36#-J-55		1967		12.25		H 647		
5.5		20#-P-110		15894		8.75		H 2895		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>					
					SIZE	DEPTH SET	PACKER SET			
					2.875"	8218'				
26. Perforation record (interval, size, and number) 8610'-15815'; 56 holes/stage; 35 stages; 1960 holes total					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					8610'-15815'		894 bbls HCl + 152943 bbls SW w/7053202# 100 Mesh			
							+ 4005679# 20/40 Sand			
<b>28. PRODUCTION</b>										
Date First Production 07/25/2018-Oil 07/26/2018-Gas		Production Method (Flowing, gas lift, pumping - Size and type pump) Initial-Flowing Gas Lift/ESP-08/19/2018				Well Status (Prod. or Shut-in) Prod				
Date of Test 08/10/2018	Hours Tested 24	Choke Size 47/64	Prod'n For Test Period	Oil - Bbl 740	Gas - MCF 1521	Water - Bbl. 3062	Gas - Oil Ratio 2055			
Flow Tubing Press. 0	Casing Pressure 800	Calculated 24-Hour Rate	Oil - Bbl. 740	Gas - MCF 1521	Water - Bbl. 3062	Oil Gravity - API - (Corr.) 53				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD & FLARED						30. Test Witnessed By 3D OILFIELD SERVICES				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Jennifer Elrod		Printed Name JENNIFER ELROD		Title SR. REGULATORY TECH		Date 09/06/2018				
E-mail Address jelrod@chisholmenergy.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Castile-499' TVD	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 1918' TVD	T. Morrison	
T. Drinkard	T. Bone Springs 5173' TVD	T. Todilto	
T. Abo	T. 1st Bone Spring -6045' TVD	T. Entrada	
T. Wolfcamp	T. 2nd Bone Spring -6499' TVD	T. Wingate	
T. Penn	T. **3rd Bone Spring -8239' TVD	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology