Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

rugus. 2007)			BUREAU							D AI	(CSIA		1		Expire	s: July	31,2010
	WELL C	OMPLE	TION O	R RE	CON	APLE1	TION	R BIBO	RIC	AMBRI	B6 IA ().C.E), 5.	Lea NA	se Serial N NM89172	o. 2	Cornection
la. Type of	Well 🛭	Oil Well	☐ Gas V	Vell	D D	ry [Othe		_				6.	. If l	ndian, Allo	ttee or	Tribe Name
b. Type of	Completion	☑ Nev Other		□ Wo	rk Ove	er 🗆	Deepe	n 🗆	Plug	Back	☐ Diff.	Resvr		. Uni	t or CA Ag	greeme	ent Name and No.
2. Name of OXY US	Operator SA INCORP	ORATED	E-	Mail: j				MENDI oxy.com	OLA				8		se Name a		ell No. 7 FEDERAL 3H
3. Address	HOUSTON	N, TX 770	46-0521					3a. Phon Ph: 432	-685	-5936	area cod	le)					15-44496-00-S1
4. Location	Sec 8	T24S R31I	E Mer NMF	•						*			1	0. Fi C0	eld and Poo OTTONW	ol, or l DOD I	Exploratory DRAW-BONE SPRING
At surface SESW 432FSL 2232FWL 32.225780 N Lat, 103.801171 W Lon Sec 17 T24S R31E Mer NMP At top prod interval reported below NENW 348FNL 2297FWL 32.223658 N Lat, 103.801276 W Lon											1	1. Se	ес., Т., R., I Агеа Sec	M., or 8 T2	Block and Survey 4S R31E Mer NMP		
At top prod interval reported below NENW 340FNL 2297FWL 32.223656 N Lat, 103.801276 W Lon Sec 17 T24S R31E Mer NMP At total depth SESW 195FSL 2205FWL 32.210596 N Lat, 103.801283 W Lon											1		ounty or Pa ODY	rish	13. State NM		
14. Date Sp 11/20/20	udded 017		15. Da 02/	te T.D. 08/20		hed			D&.	Complete A 🔀 3/2018	ed Ready to	Prod.	1	7. E		OF, KI 1 GL	B, RT, GL)*
18. Total De	epth:	MD TVD	15210 10057		19.	Plug Ba	k T.D.	: MI T\	D /D	RECHO	154 1640	20	. Depth	Brid	ge Plug Se	t:	MD TVD
21. Type El MUDLO)G					py of ea	ch)				22. Wa Wa Dir	s DST		Ì	RINo I	¬ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing an	d Liner Reco	ord (Report	t all strings			_	1_					Т.		. 1			T
Hole Size	Size/G		Wt. (#/ft.)	To (M		Botto (MD		age Ceme Depth	enter		f Sks. & of Cemen	1	(BBL)		Cement T		Amount Pulled
17.500		375 J55	54.5			+						 		211	+		
12.250 8.500		625 J55	47.0 20.0		0			1235 2175				397 0 684 1578					
8.500	8.500 5.500 P110		20.0	1		15200			-			"			1070		
																	Ch
																	L My
24. Tubing		<u></u>	1 5 4	() (())	l c.	Π,		(NAD)	T 10	la alaan Da			Sina I	Dec	ath Cat (MI	ν I	Packer Dorth (MD)
2.875	Depth Set (N	9947	cker Depth	(MD) 9947	Si	ze j	Jepun S	et (MD)	+	acker De	рип (МГД)	+	Size	De	oth Set (MI	"	Packer Depth (MD)
25. Producir		33471		3341			26. Pe	rforation	Reco	ord	-						
Fo	rmation		Тор		Во	ttom		Perfor	ated	Interval			Size	N	o. Holes		Perf. Status
A) BONE SPRING 2ND		1	10466			15036			10466 TO 15036			0.370		543 ACT		TIVE	
B)													-	╀	-		
C)														+		-	
D) 27. Acid, Fr	acture, Treat	ment, Cem	ent Squeeze	e, Etc.								L					
1	Depth Interva	al							Aı	mount an	d Type o	Mate	rial				
	1046	6 TO 150	36 1080076	32G SL	ICK W	ATER +	231840	7.5% HC	LAC	ID W/ 13	588193#	SAND		_			
																	
																	· · · · · · · · · · · · · · · · · · ·
28. Producti	ion - Interval	A	1														
Date First	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Wat BBI		Oil Gr Corr.		Gas	i vity	Pr	oductio	on Method		-
Produced 04/04/2018	04/23/2018	24	- Constitution	1567		2280.0		652.0	COII.	AII	"	,				GAS I	LIFT
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Wat		Gas:O	il	We	II Status	1	40	CFPT	ח	FOR RECORD
Size Flwg. Press. R 82/128 SI 853.0		Rate	ate BBL 1567			MCF BBL 2280 36		Ratio 1455			POW				ارا۔	OH HECOND	
28a. Produc	tion - Interva	i B															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Wat BB1		Oil Gr		Ga: Gri	vity	Pr	oductio	Method :	3 2	5 2018
]		╝.										1.
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Wat BB1		Gas:O Ratio	Dil	We	li Status		RI	JREAU OF	m	DA ANACEMENT
	SI			-											CARLS	LAN 1 <u>AD</u>	IFID OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #425739 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
*** BLM REVISED *** BLM REVISED *** BLM REVISED *** BLM REVISED ***

Date First Produced	Test Hours Test Date Tested Production		Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API		Gas Gravity		Production Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well State	Well Status				
28c Prod	SI luction - Interv	al D		1	I.									
Date First Test Hours Produced Date Tested			Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API		Gas Gravity		Production Method	··········		
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status					
29. Dispo	osition of Gas	Sold, usea	for fuel, veni	ted, etc.)	<u> </u>									
	nary of Porous	Zones (I	nclude Aquife	ers):					:	31. Fort	nation (Log) Markers			
tests,	all important including dept ecoveries.	zones of p th interval	oorosity and c tested, cushi	ontents ther on used, tim	eof: Corec e tool ope	l intervals an n, flowing ar	d all drill-sten nd shut-in pres	n ssures						
	Formation		Тор	Bottom		Descrint	tions, Contents	s etc.			Name	Тор		
BELL CA			4380	5292		OIL. GAS. W	···-			RU	Meas. Depth 590			
CHERRY BRUSHY BONE SF BONE SF BONE SF 32. Addit 52. F 1ST 2ND	CANYON CANYON	(LOG) M NGS 9 NGS 9	5293 6499 8241 9207 9821 plugging proc IARKERS C 207'M		ilit, GAS, W Dil, GAS, W Dil, GAS, W Dil, GAS, W Dil, GAS, W	ATER ATER ATER ATER				ADO STILE LAWARE LL CANYON ERRY CANYON USHY CANYON NE SPRING	996 2778 4345 4380 5293 6499 8241			
Logs	were mailed	0/23/10.												
I. El	e enclosed atta lectrical/Mechandry Notice for	anical Log	• .	•	1	2. Geolog 6. Core A	gic Report analysis			OST Rep other:	port 4. Directio	onal Survey		
	eby certify that	•	Elect	ronic Subn For (nission #4 OXY US <i>A</i>	25739 Verif	ied by the BL PRATED, ser ICAN WHIT	M Well II	nforma arlsbac 07/10/2	tion Sy: d 2018 (1	8DW0194SE)	ons):		
	•			vion)										
Signa	ature	(Electro	nic Submiss	iiON)	*	·	D	ate <u>06/28/</u>	2018					
Title 18	U.S.C. Section	1001 and	Title 43 U.S	.C. Section	1212, mak	e it a crime	for any person	knowingl	y and w	illfully	to make to any department or	agency		

Additional data for transaction #425739 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.