Form 3160-5 (Jgne 2015)

NM OIL CONSERVATION ARTESIA DISTRICT

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SEP 25 2018

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS	SECENER
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an phondoned well. Use form 2160-2 (APD) for such proposals	KECEIAED
abandoned well. Use form 3160-3 (APD) for such proposals.	,

5. Lease Serial No. NMNM02860

Do not use this form for proposals to drill or to re-enter an RECEIVED abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000303X			
Type of Well Gas Well □ Other Other					8. Well Name and No. POKER LAKE UNIT 359H		
2. Name of Operator Contact: TESSA FITZHUGH BOPCO LP E-Mail: Tessa_Fitzhugh@xtoenergy.com					9. API Well No. 30-015-43230-00-X1		
3a. Address 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707 3b. Phone No. (includ Ph: 432-620-4336)					10. Field and Pool or Exploratory Area PIERCE CROSSING-BONE SPRING, E		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 8 T24S R30E SWNW 1980FNL 0660FWL 32.142156 N Lat, 103.544205 W Lon					EDDY COUNTY, NM		
12. CHECK THE A	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
□ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Produc	tion (Start/Resume)	■ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Hydi	aulic Fracturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report ■ Subsequent Report Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempo	rarily Abandon	Production Start-up	
	Convert to Injection	Plug	Back	☐ Water l	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f BOPCO, LP respectfully submareferenced well. 03/23/2018 MIRU WL. Log well. Cmt did r backside of the production ca 03/27/2018 MIRU Acid. Prime and PT line total of 29 bbls FW pumped for 04/03/2018 to 04/21/2018 Rig up frac, Pt lines to 9500 for 14. Thereby certify that the foregoing is	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation repandonment Notices must be filinal inspection. This this sundry notice to report of the sundry notice to report of the circulate. Contacted Z sing for the life of the well as to 9500 psig. Press upor job. RDMO acid. The performance of the sundry notice to report of the sundry notice to report of the well of the sundry notice.	give subsurface is the Bond No. on sults in a multiple de only after all interpretation of the drilling of the Stevens with the subsurface of the subsurface	ocations and measurifile with BLM/BIA c completion or receivequirements, including operations or	red and true vome Required submpletion in a ling reclamation the cided to mo	ertical depths or all pertin bisequent reports must be new interval, a Form 316 on, have been completed a nitor	ient markers and zones. filled within 30 days 0-4 must be filed once and the operator has	
, , , ,	# Electronic Submission For nmitted to AFMSS for prod	BOPCO LP. se	nt to the Carlsba SCILLA PEREZ o	ıd		/	
TEOOR I	12.10011		7,20.7	<u></u>			
Signature (Electronic	Submission)		Date 07/24/2	.018			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE L	JSE		
_Approved_By_ACCEPT	ED		JONATHO TitlePETROLE	ON SHEPAI EUM ENGIN		Date 07/26/2018	
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th	s not warrant or le subject lease	Office Carlsba	d		<i>.</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #428373 that would not fit on the form

32. Additional remarks, continued

stages using a total of 29039077 lbs of proppant, 860409 gals of fresh water, 59000 gals of acid, and 24411996 gals of slickwater.

05/11/2018 ? 05/14/2018 MIRU CT. Drill out frac plugs.

05/15/2018 to 05/31/2018 RIH hole with paker, set @ 8550. PT stack to 4500 psig (good). RIH with gas lift valves, set at 8550.

06/03/2018 First Oil

Revisions to Operator-Submitted EC Data for Sundry Notice #428373

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

STARTUP

NMNM02860

STARTUP SR

NMNM02860

Agreement:

Lease:

891000303X (NMNM71016X)

Operator:

BOPCO, LP. 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-620-4336

BOPCO LP 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707 Ph: 432.683.2277

Admin Contact:

TESSA FITZHUGH REG. ANALYST E-Mail: tessa_fitzhugh@xtoenergy.com

Ph: 432-620-4336

TESSA FITZHUGH REG. ANALYST E-Mail: Tessa_Fitzhugh@xtoenergy.com

Ph: 432-620-4336

Tech Contact:

TESSA FITZHUGH REG. ANALYST

E-Mail: tessa_fitzhugh@xtoenergy.com

Ph: 432-620-4336

TESSA FITZHUGH REG. ANALYST E-Mail: Tessa_Fitzhugh@xtoenergy.com

Ph: 432-620-4336

Location:

State: County:

Field/Pool:

NM EDDY

PIERCE CROSSING-BS, E

NM EDDY

PIERCE CROSSING-BONE SPRING, E

Well/Facility:

POKER LAKE UNIT 359H

Sec 8 T24S R30E Mer NMP SWNW 1980FNL 660FWL

POKER LAKE UNIT 359H Sec 8 T24S R30E SWNW 1980FNL 0660FWL 32.142156 N Lat, 103.544205 W Lon