

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ONY USA Inc. P.O. Box 50250 Midland, Texas 79710		² OGRID Number 16696
⁴ API Number 30 - 015-44632		³ Reason for Filing Code/ Effective Date- NW
⁵ Pool Name Pierce Crossing; Bone Spring, East	⁶ Pool Code 96473	
⁷ Property Code 320631	⁸ Property Name CORRAL CANYON 36-25 FEDERAL COM	⁹ Well Number 22H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
3	1	25S	29E		381'	NORTH	1528'	WEST	EDDY

Bottom Hole Location TP: 391 FSL 1359 FWL BP: 969 FSL 1424 FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	24S	29E		1143'	SOUTH	1414'	WEST	EDDY

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	P	6/21/18			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/GAW
214754	LPC CRUDE OIL, INC.	O
151618	ENTERPRISE FIELD SERVICES LLC NM OIL CONSERVATION ARTESIA DISTRICT SEP 25 2018 RECEIVED	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DIIC, MC
2/20/18	6/22/18	20890'M 9117'V	20830'M 9121'V	9546-20737'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	533'	650		
9-7/8"	7-5/8"	8588'	2149		
6-3/4"	5-1/2"	20880'	775		
	2-3/8"	9305'	N/A		

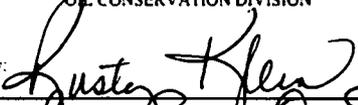
V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
6/23/18	6/23/18	7/3/18	24 HRS.		1025
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
71/128	3783	6022	6868	F	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Jana Mendiola
Title: Regulatory Specialist
E-mail Address: Janalyn_mendiola@oxy.com
Date: 9/21/18
Phone: 432-685-5936

OIL CONSERVATION DIVISION
Approved by: 
Title: Business Case Spec A
Approval Date: 9-26-2018

ENTERED
9-26-18

Pending BLM approvals will subsequently be reviewed and scanned

**NM OIL CONSERVATION
ARTESIA DISTRICT**

SEP 25 2018

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No NMNM59386		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com			7. Unit or CA Agreement Name and No.		
3. Address P.O. BOX 50250 MIDLAND, TX 79710		3a. Phone No. (include area code) Ph: 432-685-5936	8. Lease Name and Well No. CORRAL CANYON 36-25 FED COM 22H		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 381FNL 1528FWL 32.165500 N Lat, 103.941662 W Lon At top prod interval reported below SWSW 391FSL 1359FWL 32.167481 N Lat, 103.942064 W Lon At total depth SESW 1143FSL 1414FWL 32.188826 N Lat, 103.942088 W Lon			9. API Well No. 30-015-44632		
14. Date Spudded 02/20/2018			15. Date T.D. Reached 04/13/2018	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/22/2018	17. Elevations (DF, KB, RT, GL)* 3112 GL
18. Total Depth: MD 20890 TVD 9117		19. Plug Back T.D.: MD 20830 TVD 9121		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	533		650	157	0	
9.875	7.625 L80	26.4	0	8588		2149	758	0	
6.750	5.500 P110	20.0	0	20880		775	220	5940	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9305							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRINGS	9546	20737	9546 TO 20737	0.370	1344	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9546 TO 20737	14025858G SLICKWATER + 4998G 7.5% HCL ACID W/ 16844184# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/23/2018	07/03/2018	24	▶	3783.0	6868.0	6022.0			GAS LIFT
Choke Size	Tbg. Press Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
71/128	SI	1025.0	▶	3783	6868	6022	1815	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
SI			▶						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #436505 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Pending BLM approvals will
subsequently be reviewed
and scanned
9-26-18

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3308	4218	OIL, GAS, WATER	RUSTLER	280
CHERRY CANYON	4219	5575	OIL, GAS, WATER	SALADO	601
BRUSHY CANYON	5576	7072	OIL, GAS, WATER	CASTILE	1602
BONE SPRING	7073	8014	OIL, GAS, WATER	DELAWARE	3258
1ST BONE SPRINGS	8015	8913	OIL, GAS, WATER	BELL CANYON	3308
2ND BONE SPRINGS	8914	9121	OIL, GAS, WATER	CHERRY CANYON	4219
				BRUSHY CANYON	5576
				BONE SPRING	7073

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 8015'M
2ND BONE SPRINGS 8914'M

Logs were mailed 9/24/18.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #436505 Verified by the BLM Well Information System.
For OXY USA INC.. sent to the Carlshad

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 09/21/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Additional data for transaction #436505 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

SEP 25 2018

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2		5. Lease Serial No. NMNM59386
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator OXY USA Inc.		7. If Unit of CA/Agreement, Name and/or No.
3a. Address P.O. BOX 50250 Midland, TX 79710		8. Well Name and No. Corral Canyon 38-25 Fed Com 22H
3b. Phone No. (include area code) (432) 685-5936		9. API Well No. 30-015-44632
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) Sec 1 T25S R29E NENW 381FNL 1528FWL 32.1655007 N Lat. 103.9416624 W Lon		10. Field and Pool or Exploratory Area Pierce Crossing Bone Spring, East
		11. Country or Parish, State Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RUPU 4/30/18, RIH & clean out to PBDT @ 20830', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 20737-20584, 20534-20384, 20330-20183, 20132-19982, 19934-19781, 19731-19580, 19530-19379, 19330-19179, 19131-18978, 18928-18777, 18778-18577, 18526-18376, 18326-18175, 18125-17975, 17924-17773, 17723-17573, 17523-17378, 17322-17171, 17121-16972, 16920-16770, 16720-16569, 16521-16369, 16319-16168, 16118-15967, 15917-15766, 15716-15566, 15516-15355, 15315-15164, 15114-14963, 14913-14782, 14713-14562, 14512-14381, 14311-14156, 14110-13960, 13910-13761, 13709-13588, 13509-13358, 13312-13157, 13107-12956, 12909-12755, 12705-12554, 12508-12354, 12304-12153, 12105-11953, 11902-11751, 11701-11551, 11500-11349, 11299-11149, 11099-10948, 10898-10747, 10698-10547, 10497-10346, 10296-10145, 10095-9943, 9895-9744, 9694-9546' Total 1344 holes. Frac in 56 stages w/ 14025858g Slick Water + 4998g 7.5% HCl acid w/ 16844184# sand, RD Schlumberger 5/30/18. 9/8/18 RUPU, RIH & clean out, POOH, RIH with 2-3/8" lbg & set @ 9305', RIH w/gas lift, RD 9/10/18. Pump to clean up and turn well over to production.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Jana Mendiola	Title Regulatory Specialist
Signature 	Date 09/25/2018

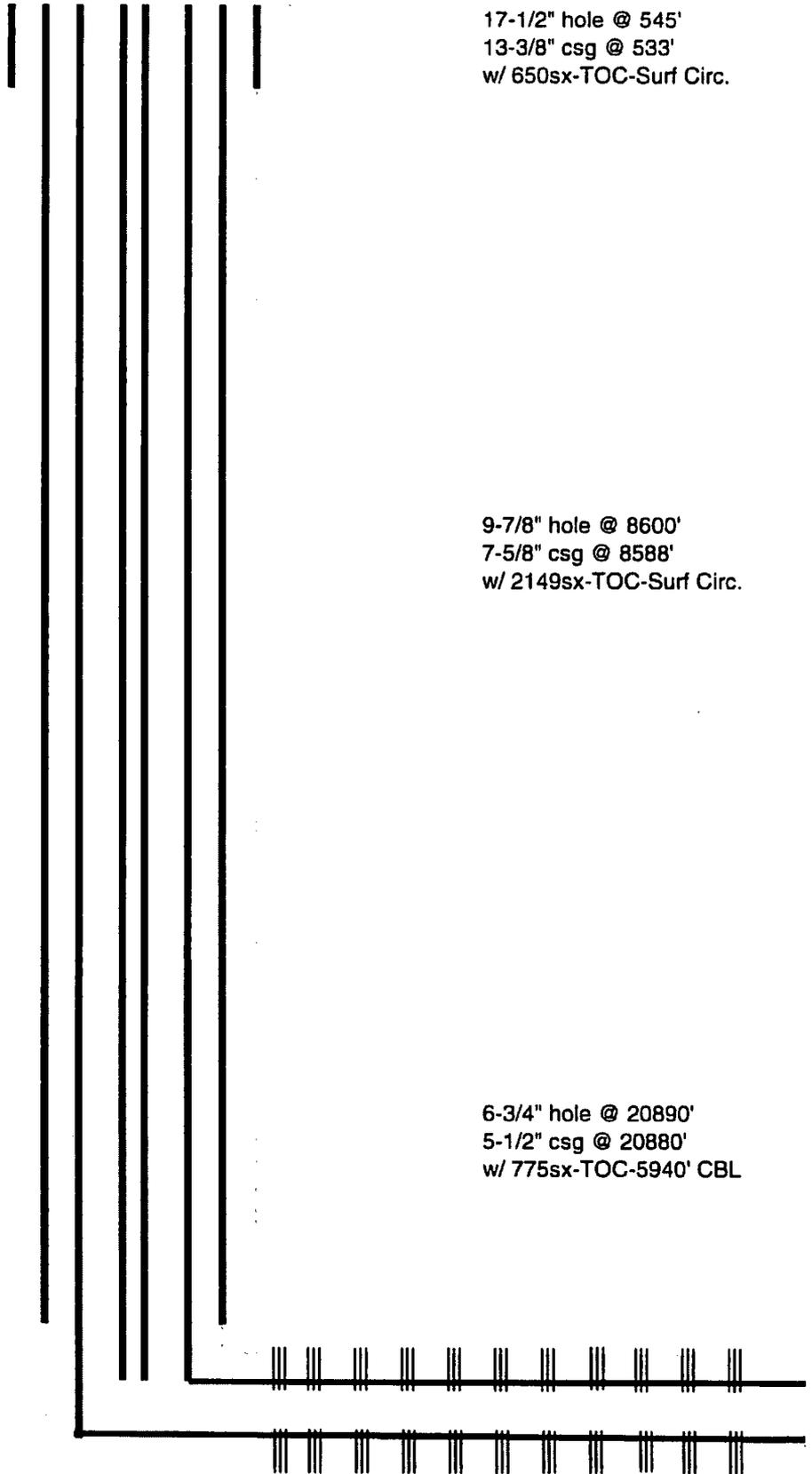
THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Pending BLM approvals will subsequently be reviewed and scanned
9-26-18

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and will. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA Inc.
Corral Canyon 36-25 Federal Com 22H
API No. 30-015-44632



17-1/2" hole @ 545'
13-3/8" csg @ 533'
w/ 650sx-TOC-Surf Circ.

9-7/8" hole @ 8600'
7-5/8" csg @ 8588'
w/ 2149sx-TOC-Surf Circ.

6-3/4" hole @ 20890'
5-1/2" csg @ 20880'
w/ 775sx-TOC-5940' CBL

2-3/8" tbg w/ gas lift @ 9305'

Perfs @ 9546-20737'

TD- 20890'M 9117'V