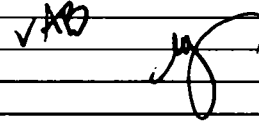


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017					
		1. WELL API NO. <b>30-015-43956</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Sizzler State</b>			<b>NM OIL CONSERVATION</b> <b>ARTESIA DISTRICT</b>  <b>SEP 25 2018</b>			
6. Well Number: <b>1H</b>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>XTO Energy, Inc.</b>				9. OGRID <b>005380</b>			<b>RECEIVED</b>			
10. Address of Operator <b>6401 Holiday Hill Rd. Bldg 5</b> <b>Midland TX 79707</b>				11. Pool name or Wildcat <b>Purple Sage; Wolfcamp</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	6	25S	29E		200	South	570	East	Eddy
BH:	I	31	24S	29E		2413	South	341	East	Eddy
13. Date Spudded <b>05/23/2017</b>	14. Date T.D. Reached <b>06/15/2017</b>	15. Date Rig Released <b>06/19/2017</b>		16. Date Completed (Ready to Produce) <b>02/05/2018</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>2912 GR</b>				
18. Total Measured Depth of Well <b>17065</b>		19. Plug Back Measured Depth <b>16985</b>		20. Was Directional Survey Made? <b>Yes</b>		21. Type Electric and Other Logs Run <b>RCBL, GR, CCL</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>9209-9828 Wolfcamp</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>13 3/8</b>		<b>54.5</b>		<b>600</b>		<b>17 1/2</b>		<b>635, Class C</b>		
<b>9 5/8</b>		<b>40</b>		<b>6550</b>		<b>12 1/4</b>		<b>2480, 50/50 Poz</b>		
<b>5 1/2</b>		<b>17</b>		<b>17065</b>		<b>8 3/4, 8 1/2</b>		<b>3200, H</b>		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						<b>2 7/8</b>	<b>9172</b>	<b>9172</b>		
26. Perforation record (interval, size, and number) <b>10337-16939</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						<b>10337-16939</b>		<b>Frac in 45 stages using 45000 gals acid,</b>		
								<b>16216024 lbs proppant, &amp; 13564584 gals</b>		
								<b>fluid</b>		
<b>28. PRODUCTION</b>										
Date First Production <b>02/16/2018</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Gas lift</b>				Well Status (Prod. or Shut-in) <b>Active/ Producing</b>				
Date of Test <b>03/04/218</b>	Hours Tested <b>24</b>	Choke Size <b>3/64</b>	Prod'n For Test Period	Oil - Bbl <b>959</b>	Gas - MCF <b>1852</b>	Water - Bbl. <b>3563</b>	Gas - Oil Ratio <b>1931</b>			
Flow Tubing Press. <b>1310</b>	Casing Pressure <b>625</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>959</b>	Gas - MCF <b>1852</b>	Water - Bbl. <b>3563</b>	Oil Gravity - API - (Corr.) <b>45.97</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>							30. Test Witnessed By			
31. List Attachments <b>C102, log, directional survey</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name <b>Tessa Fitzhugh</b>			Title <b>Reg. Analyst</b>			Date <b>4/23/2018</b>	
E-mail Address: <b>tessa_fitzhugh@xtoenergy.com</b>										

