Submit To Appropriate District Office Two Opies				State of New Mexico Energy, Minerals and Natural Resources							T	Form C-105 Revised April 3, 2017							
1625 N. French Dr., Hobbs, NM 88240 District II												Ē	1. WELL API NO.						
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division							ŀ	30-015-43956 2. Type of Lease						
District IV		1220 South St. Francis Dr.																	
1220 S. St. Francis				Santa Fe, NM 87505							_	3. State Oil & Gas Lease No.							
4. Reason for fili		LEIN		RE	-00		ETION REI	ORI	A	ND	LOG	-	5. Lease Name or Unit Agreement Name						
	U	ORT (I	Fill in box	es #1 through #31 for State and Fee wells only)							╞	5. Lease Name or Unit Agreement Name Sizzler State 6. Well Number: 1H OIL CONSERVATION ARTESIA DISTRICT							
C-144 CLOS	TACH	IMENT (i in in ookes #1 unough #7, #15 Date Kig Keleaseu anu #32 anu/of 1							/or									
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) SEP 2 5 2018 7. Type of Completion: SEP 2 5 2018																			
8. Name of Opera				DEEPENING PLUGBACK DIFFERENT RESERVOIR								<u>'OIR</u>							
													RECEIVED						
10. Address of Op 6401 Holiday Hi Midland TX 797	ll Rd. Bld	ig 5										11. Pool name or Wildcat Purple Sage; Wolfcamp							
12.Location	Unit Ltr		Section		Township		Range	Lot			Feet from the		N/S Line	Feet from the		E/W L	ine	County	
Surface:	Р	6		_	55		29E				200		South 570		East		Eddy		
BH:	1	31			45		29E				2413				341 Eas			Eddy	
13. Date Spudded 05/23/2017	7 06/15/2017 06/19/2017 02/05/2018									F	17. Elevations (DF and RKB, RT, GR, etc.) 2912 GR								
18. Total Measured Depth of Well 17065					19. Plug Back Measured Depth 16985				20. Was Direction Yes			ional	Survey Made?			ype Electric and Other Logs Run L, GR, CCL		her Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name 9709-9828 Wolfcamp																			
23.				-			ING REC	ORD				ing							
CASING SIZ 13 3/8	ZE	W	EIGHT LI 54.5						HOLE SIZE				CEMENTING REC						
9 5/8			<u> </u>	<u> </u>					<u> </u>				635, Class C 2480, 50/50 Poz			VX0- IN			
5 1/2			17			17065			<u>8 3/4, 8 1/2</u>				3200, H						
									·····										
24.				LINER RECORD								25.	. TUBING RECORD						
SIZE TOP		BOT		OTTO	ОМ	LINL	· · · · · · · · · · · · · · · · · · ·					SIZ	ZE		DEPTH SET		PACKER SET		
												27	/8	91	72		9172		
26 Demonstier				1							<u> </u>								
26. Perforation 10337-16939	recora (ir	nterval,	size, and	umbe	er)						D, SHOT, NTERVAL		CTURE, CE						
					10337-16939							AMOUNT AND KIND MATERIAL USED Frac in 45 stages using 45000 gals acid,							
											16216024 lbs proppant, & 13564584 gals								
							·····			~			fluid						
28. Date First Produc	tion		Brod	otion	Math	od (Elo		PROI		-	_		W-U Status	(D	I	• 1)			
02/16/2018 Gas I										,	Well Status (Prod. or Shut-in) Active/ Producing								
			hoke /64	noke Size Prod'n For 64 Test Period							Gas 185	- MCF 2	Water - Bbl. 3563		1.	Gas - C 1931	Dil Ratio		
			alcul Iour R	lated 24- Oil - Bbl. Rate 959				Gas - MCF 1852				Vater - Bbl. 563	Oil Gravity - AF 45.97		Pl - (Cor	r.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By																			
31. List Attachments C102, log, directional survey																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude Latitude Longitude NAD83																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed										<u> </u>									
Signature Name Tessa Fitzhugh Title Reg. Analyst Date 4/23/2018																			
E-mail Address: tessa_fitzhugh@xtoenergy.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northw	Northwestern New Mexico				
T. Anhy 264	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 624	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2574	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 3676	T. Morrison					
T. Drinkard	T. Bone Springs 6507	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp 9835	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					!		
				1			