Submit 1 Copy To Appropriate District	State of New Me	xico	Form C-103		
Office <u>District I</u> – (575) 393-6161			Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II (575) 748-1283	s, NM 88240 WELL API N 30-015-44231				
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE 🗹 FEE		
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			E058948		
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
	OSALS TO DRILL OR TO DEEPEN OR PLU LICATION FOR PERMIT" (FORM C-101) FO	Remuda North 25 State			
PROPOSALS.)	- NM OIL CONS	ERVATION	8. Well Number 902H		
1. Type of Well: Oil Well	Gas Well Other ARTESIA DI	STRICT	9. OGRID Number		
2. Name of Operator XTO Energy		2040	005380		
3. Address of Operator	<u>SEP 25</u>	2010	10. Pool name or Wildcat		
6401 Holiday Hill Rd. Bldg 5, Midland,			Forty-Niner Ridge; Bone Spring, W		
4. Well Location	RECEIV	ED			
Unit Letter L	:2280 feet from the South	line and <u>645</u>	feet from the <u>West</u> line		
Section 25		nge 29E	NMPM County Eddy, NM		
	11. Elevation (Show whether DR,				
	306	5'	,,,,,,		
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data		
			-		
	NTENTION TO:	REMEDIAL WOR	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		COMMENCE DR			
PULL OR ALTER CASING		CASING/CEMEN			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM	Ē		_		
OTHER: Use temporary LACT		OTHER:			
13. Describe proposed or con	npleted operations. (Clearly state all j	pertinent details, an	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of		
proposed completion or r		. For Multiple Co	inpletions. Attach wendore diagram of		
	-				
XTO submits this sundry to utilize a terr	nporary LACT unit at the Remuda 100 Batte	ery (GIS Coordinates	32.276864, -103.943433 NAD 83).		
Desuest energy of the utilize is akid moun	ted positive displacement mater to temper	adiv sell oil production	by truck until construction on the battery is finished		
and the nermanent I ACT meter is conn	ected to the pipeline. This custody transfer	meter is designed. In	istalled and operated in accordance with all		
applicable API standards. Meter will be	proven prior to sales; NMOCD will be notif	ied prior to proving. M	eter will be in use for approximately 90-days or until		
permanent LACT meter is connected an					
Wells associated with the meter:					
	-44234), SHL: NESW Sec 25, 23S-29E B	HL: NENW Sec 24, 23	3S-29E		
	5-44231), SHL: NWSW Sec 25, 23S-29E B		26.205		
			Accepted for record + NMOCD		
			_		
Spud Date:	Rig Release Da	ate:			
	an above is true and complete to the b	ast of my lenguilode	a and helief		
I nereby certify that the informatic	in above is true and complete to the o	est of my knowledg			
	IEG. I		polarino		
SIGNATURE NALUT	TITLE Regulat	ory Coordinator	DATE_//4/105/18		
		trania abata anti-	1 100 17 432.991-7970		
	, Regulatory Coordinator E-mail addres	s: _tracie_cnerry@xto	PHONE: <u>432-221-7379</u>		
For State Use Only	KI Q	ſ	5		
APPROVED BY Kusto	I Yles / TITLE DU	sizes	DC A DATE 9-27-18		
Conditions of Approval (if any)	- m				
	V				

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REMUDA 100 TANK BATTERY

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