

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

NM OIL CONSERVATION

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

SEP 24 2018

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-44404

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY, INC.

3. Address of Operator

6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter E : 2280 feet from the NORTH line and 615 feet from the WEST line
Section 30 Township 23S Range 30E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3109' GL

7. Lease Name or Unit Agreement Name
REMUDA SOUTH 30 STATE

8. Well Number 121H

9. OGRID Number

005380

10. Pool name or Wildcat

WOLFCAMP WC-0156055233031K

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

8/5/2018 to 8/8/2018

Spud well. Drill 17 1/2 inch hole, TD at 380'. Run 13 3/8 inch, 54.5#, J55 casing set at 380'. Cement casing with 600 sxs (143 bbls) Class C cmt. Bump plug. Circ 190 sxs (30 bbl) cmt to surface. 34 hrs WOC, Test csg 1000 psi, 30 mins (good).

8/9/2018 to 8/22/2018

Drill 12 1/4 inch hole, TD at 8570'. Run 9 5/8 inch, 40#, HCL80 casing set at 8570'. Cement casing in two stages. DV tool set @ 3290. Stage 1: 1230 sxs (572 bbls) Class C lead cmt and 545 (116 bbls) Class H tail cement. 50 bbls cmt to surface. Stage 2: 2450 sxs (1143 bbls) Class C lead cement and 285 sxs (68 bbls) Class C tail cmt. Circulate 67 bbls cement to surface. 9 hrs WOC, Test 9 5/8 casing to 1500 psi, 30 mins (good).

8/23/2018 to 9/8/18

Drill 8 3/4 hole to 8570-11375, then drill 8 1/2 hole from 11375-18538' (TD of well). Run 5 1/2 inch, 23#, GBCD casing set at 18538'. Cement 5 1/2 casing with 1130 sxs (501 bbls) nine lite lead cement and 1630 sxs (459 bbls) tail cement. Circulate 88 bbls cement to surface. Rig Release at 9/9/2018.

Spud Date:

08/05/2018

Rig Release Date:

09/09/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 09/20/18

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: Rusty Klem TITLE Business Ops Spec A DATE 9-27-2018

Conditions of Approval (if any)

ENTERED