	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.	
District II	OIL CONSERVATION DIVISION			30-005-62775	
811 South First, Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE 2	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & G	as Lease No.	
87505				LG-5246	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Pathfinder AFT State	
PROPOSALS.)  1. Type of Well:  (5) 17 18 19 20 2					31415
Oil Well Gas Well	Oil Well Gas Well Other X				
2. Name of Operator		\5°	M 3003	8. Well No.	
Yates Petroleum Corpor	ation /	٠٧	A MINES 12 1	7	
3. Address of Operator	7	_ J!	CCEIVED 3	9. Pool name or	
105 South 4th Street, Art		ລ	ARTESIA S	SWD – San And	res
3. Address of Operator 105 South 4th Street, Artesia, NM 88210  4. Well Location  Unit Letter F: 2310 feet from the North  North  OCT   Provided Street   Pr					
		3500	GC 613		
Unit Letter F: 2310	feet from the N	orth &	lline and 1650	feet from the	West line
Section 21	Township 10S	Rang	ge 27E	NMPM C	haves County
- I a section 2.	10. Elevation (Show w				Specific County
3835'GR					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	ENTION TO:		SUB	SEQUENT RE	,
PERFORM REMEDIAL WORK	PLUG AND ABANDON	X	REMEDIAL WORI	<b>(</b>	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	1D	
OTHER:			OTHER:		
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of					
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or					
starting any proposed work). SEE F				ore diagram of prop	
				ore diagram of prop	
starting any proposed work). SEE F recompilation.	RULE 1103. For Multipl	le Comple	tions: Attach wellb		
starting any proposed work). SEE F	RULE 1103. For Multipl	le Comple	tions: Attach wellb		
starting any proposed work). SEE Frecompilation.  Yates Petroleum Corporation  1. Notify the NMOCD at least	RULE 1103. For Multiple	le Complei d aband	tions: Attach wellbo	llows:	osed completion or
starting any proposed work). SEE Frecompilation.  Yates Petroleum Corporation  1. Notify the NMOCD at least tubing.	RULE 1103. For Multiple proposes to plug and 24 hrs before starting	d aband	tions: Attach wellbo	llows: ease packer at 2	osed completion or 2408' and POOH with
starting any proposed work). SEE Frecompilation.  Yates Petroleum Corporation  1. Notify the NMOCD at least tubing.	RULE 1103. For Multiple proposes to plug and 24 hrs before starting	d aband	tions: Attach wellbo	llows: ease packer at 2	osed completion or 2408' and POOH with
<ol> <li>starting any proposed work). SEE Frecompilation.</li> <li>Yates Petroleum Corporation</li> <li>Notify the NMOCD at least tubing.</li> <li>Circulate hole with 10.0 pp 2400'+/- to cover the inject</li> </ol>	proposes to plug and 24 hrs before starting g mud with 25#/bbl ion perfs. Wait three	d aband the plu of gel in	tions: Attach wellboard well on this well as for gging work. Release the mud. Spot 5 tag the plug.	llows: ease packer at 2 60 sx cement plu gmust be24001	2408' and POOH with
starting any proposed work). SEE Frecompilation.  Yates Petroleum Corporation  1. Notify the NMOCD at least tubing.	proposes to plug and 24 hrs before starting g mud with 25#/bbl ion perfs. Wait three	d aband the plu of gel in	tions: Attach wellboard well on this well as for gging work. Release the mud. Spot 5 tag the plug.	llows: ease packer at 2 60 sx cement plu gmust be24001	2408' and POOH with
starting any proposed work). SEE Frecompilation.  Yates Petroleum Corporation  1. Notify the NMOCD at least tubing.  2. Circulate hole with 10.0 pp 2400'+/- to cover the inject 3. Spot 25 sx cement plug from	proposes to plug and 24 hrs before starting g mud with 25#/bbl ion perfs. Wait three m 620' to cover the cover to 520' to cover the cover to 520' to cover the cover to 520' to cover the	d aband g the plu of gel in e hrs and ver the b	tions: Attach wellboard wellboard well as for gging work. Release the mud. Spot 5 tag the plug. 74 ase of the 8-5/8"	llows: ease packer at 2 50 sx cement plu gmust be 2400' casing. Spot 15	2408' and POOH with
<ol> <li>starting any proposed work). SEE Frecompilation.</li> <li>Yates Petroleum Corporation</li> <li>Notify the NMOCD at least tubing.</li> <li>Circulate hole with 10.0 pp 2400'+/- to cover the inject</li> <li>Spot 25 sx cement plug from 70' to surface.</li> </ol>	proposes to plug and 24 hrs before starting g mud with 25#/bbl ion perfs. Wait three m 620' to cover the cover to 520' to cover the cover to 520' to cover the cover to 520' to cover the	d aband g the plu of gel in e hrs and ver the b	tions: Attach wellboard wellboard well as for gging work. Release the mud. Spot 5 tag the plug. 74 ase of the 8-5/8"	llows: ease packer at 2 50 sx cement plu gmust be 2400' casing. Spot 15	2408' and POOH with
<ol> <li>starting any proposed work). SEE Frecompilation.</li> <li>Yates Petroleum Corporation</li> <li>Notify the NMOCD at least tubing.</li> <li>Circulate hole with 10.0 pp 2400'+/- to cover the inject</li> <li>Spot 25 sx cement plug from 70' to surface.</li> </ol>	proposes to plug and 24 hrs before starting g mud with 25#/bbl ion perfs. Wait three m 620' to cover the cover to 520' to cover the cover to 520' to cover the cover to 520' to cover the	d aband g the plu of gel in e hrs and ver the b	tions: Attach wellboard wellboard well as for gging work. Release the mud. Spot 5 tag the plug. 74 ase of the 8-5/8"	llows: ease packer at 2 50 sx cement plu gmust be 2400' casing. Spot 15	2408' and POOH with
<ol> <li>starting any proposed work). SEE Frecompilation.</li> <li>Yates Petroleum Corporation</li> <li>Notify the NMOCD at least tubing.</li> <li>Circulate hole with 10.0 pp 2400'+/- to cover the inject</li> <li>Spot 25 sx cement plug from 70' to surface.</li> </ol>	proposes to plug and 24 hrs before starting g mud with 25#/bbl ion perfs. Wait three m 620' to 520' to coverstall a dry-hole mo	d aband g the plu of gel in e hrs and ver the b	tions: Attach wellboard wellboard well on this well as for gging work. Releate the mud. Spot 5 tag the plug. A ase of the 8-5/8" I clean up the lo	llows: ease packer at 2 60 sx cement plu gmust be 2400' casing. Spot 15 cation.	2408' and POOH with
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